
Was Sie aus diesem *essential* mitnehmen können

- Thermodynamik der Elektrolyse und Methanisierung.
- Stand der Technik bei der Elektrolyse und Methanisierung.
- Welche CO₂-Quellen als potenzielle Kandidaten für Power-to-Methane gelten.
- Überblick über die verschiedenen Technologien für die CO₂-Aufbereitung.
- Informationen über Power-to-Methane-Anlagen in Betrieb bzw. im Bau.

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