

Influence of Current Collector and Cathode Area Discrepancy on Performance Evaluation of Solid Oxide Fuel Cell with Thin-Film-Processed Cathode

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The influence of the area difference between the current collector and the thin-film-processed cathode on the performance evaluation of the solid oxide fuel cell (SOFC) is investigated. Two 2 cm by 2 cm anode supported SOFCs with a 1 cm by 1 cm cathode (Cell-1.0) and a 1.5 cm by 1.5 cm cathode (Cell-2.25) are fabricated and the performances are measured in a button cell test set-up with a cathode current collection area of 1 cm by 1 cm. Significantly different cell power outputs are measured. The total power output of the Cell-2.25 is 1.35~1.68 times to that of the Cell-1.0. The discrepancy is considered to originate from two major reasons: 1. limited lateral conduction and 2. thin thickness of the cathode. The cell performance can be overestimated when the smaller area is chosen, or underestimated when the larger area is chosen as the active area between the current collection area and the cathode area. The present study identifies another important factor to be considered to exactly assess the performance of the SOFC implementing thin-film-processed electrode.

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1. Introduction

A Solid oxide fuel cell (SOFC) a fuel cell that is made of solid oxide (ceramic) materials and operates at a high temperature range ($\geq 700^{\circ}\text{C}$ in general). Owing to the high-temperature operation, an SOFC can easily use hydrocarbons as fuels, and among the technologies able to convert hydrocarbon-based fuels, the SOFC has the highest efficiency.¹ In the lab scale, the performance evaluation the SOFC single cell usually implements button cell test set-ups. Single cells with lateral dimensions ~ cm scale are subject to a dual chamber (separated air and fuel sides) test set-up with current collecting parts at each electrode side.^{2,3} A schematic of a button cell test set-up is presented in Fig. 1.

For thick, powder-processed conventional electrodes, these set-ups mostly assess the cell performance well. Recently, thin-film-processed cathodes with nano-size grains are actively studied for higher electrode activity originating from much higher density of reaction sites and larger surface area.⁴⁻⁶ These thin-film-processed cathodes require much thinner thickness to yield comparable or superior performances to that of powder-processed cathodes.^{2,5,7} Nevertheless, when these thin cathodes are applied, the aforementioned button cell testing

configuration sometimes are not able to exactly assess the performance of the SOFC. For example, in a previous study by the authors, a significant underestimation of the cell performance by using a button cell test set-up due to the lateral conduction loss at the thin-film-processed cathode, and the impact of the optimization of the current collection configuration to minimize the loss were reported.²

In the present study, another factor, the difference of the area of the electrode and the current collector, which can induce misinterpretation of the cell performance of the SOFC employing a thin-film-processed cathode, is investigated. Since the 4-point measurement is employed for the button cell tests (Fig. 1), if the current from the electrode/electrolyte interface can be collected without a significant loss, the area discrepancy may not cause major problems in considering the electrode area as the active area. This may be true for thick powder-processed electrodes. Yet it can be invalid for thin-film-processed electrodes which are very thin and prone to the lateral conduction loss. To probe the possibility, two anode-supported SOFCs with different thin-film-processed cathode areas (1 cm by 1 cm and 1.5 cm by 1.5 cm) are fabricated and the cell performance is measured in the same set-up (current collection area 1 cm by 1 cm). The current-voltage-power (I-V-P) and electrochemical

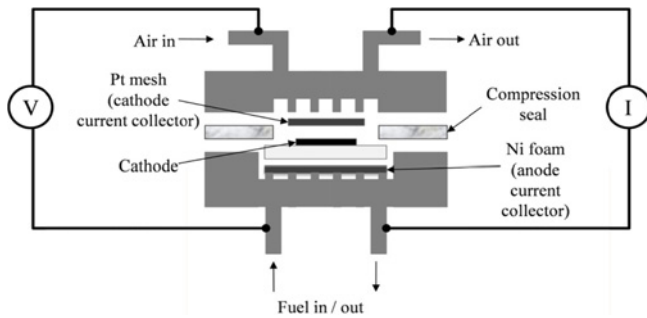


Fig. 1 A schematic of a button cell test set-up showing 4 point test configuration

impedance spectra (EIS) characteristics are compared and discussed.

2. Experimental Details

Two 2 cm by 2 cm NiO-yttria stabilized zirconia ($Zr_{0.84}Y_{0.16}O_{2-d}$, YSZ) anode-supported cells with $\sim 6 \mu\text{m}$ -thick YSZ electrolyte were cut from a 10 cm by 10 cm anode-supported cell. A 200 nm-thick gadolinia-doped ceria ($Ce_{0.9}Gd_{0.1}O_{2-\delta}$, GDC) buffer layer was deposited over the YSZ electrolyte to prevent the chemical reaction with the electrolyte and the cathode. Pulsed laser deposition (PLD) was used for the thin film deposition technique. For PLD, a KrF excimer laser ($\lambda=248 \text{ nm}$) was used as a laser source. The laser fluence at the target surface was approximately 3 J/cm^2 , and the target to substrate distance was fixed at 5 cm. The GDC layer was deposited at a deposition substrate temperature (T_s) of 700°C and an ambient deposition pressures (P_{amb} , oxygen) of 6.67 Pa.

A gradient-structured thin-film (GSTF) cathode was deposited on the GDC layer. The GSTF cathode consisted of three layers. The first layer contacting GDC was a $1 \mu\text{m}$ -thick $\text{La}_{0.6}\text{Sr}_{0.4}\text{CoO}_{3-\delta}$ (LSC)-GDC composite (LSC:GDC=1:1 vol. ratio) layer deposited at $T_s=700^\circ\text{C}$ and $P_{\text{amb}}=26.66 \text{ Pa}$, the second layer was a $2 \mu\text{m}$ -thick LSC-GDC composite layer deposited at $T_s=700^\circ\text{C}$ and $P_{\text{amb}}=39.99 \text{ Pa}$, and the third (top) layer was a $2 \mu\text{m}$ -thick single LSC layer deposited at room temperature and $P_{\text{amb}}=13.33 \text{ Pa}$ then post-annealed at 650°C 1 hour in air. The cathode area of one cell was 1 cm by 1 cm and that of the other cell was 1.5 cm by 1.5 cm.

Both cells were subjected to the EIS and I-V-P measurements from 650 to 450°C at intervals of 50°C , in the button cell test set-up shown in Fig. 1. Air and humidified H_2 (3% H_2O) were used as the oxidant and the fuel, respectively, and the flow rates of each side were kept at 200 sccm. The electrochemical characterization was performed by using an Iviumstat analyzer. The cell test configuration and method were reported in detail in a previous work by authors.⁸ The whole top-view image and the cross-sectional microstructure of the tested cell were taken by using a digital camera and a scanning electron microscope (SEM), respectively.

3. Results and Discussion

In Fig. 2, digital pictures of the tested cell are displayed. Fig. 2(a) is the top-view of the cell with a 1 cm by 1 cm cathode (will be denoted

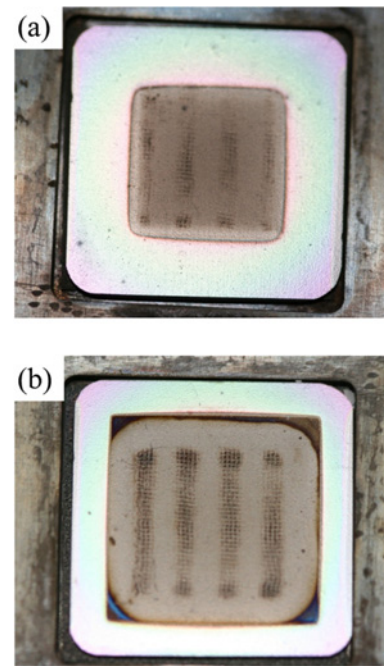


Fig. 2 Digital photographs of the top-views of (a) Cell-1.0 and (b) Cell-2.25

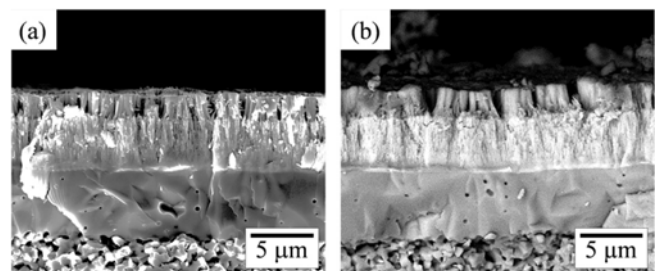


Fig. 3 Cross-sectional microstructures of (a) Cell-1.0 and (b) Cell-2.25

as the Cell-1.0, the number represents the cathode area in cm^2), and Fig. 2(b) is that of the cell with a 1.5 cm by 1.5 cm cathode (will be denoted as Cell-2.25). The cathode areas were fabricated as intended and the remaining mesh marks at the surface of the cathodes indicate that the physical contact between the current connector and the cathode was appropriate. In Fig. 3, cross-sectional microstructures of each cell are presented. Fig. 3(a) is from the Cell-1.0 and Fig. 3(b) is from the Cell-2.25. It is confirmed that the vertical dimensions of the electrolyte, buffer and cathode are almost identical, so it is clear that these cells are only different in terms of the cathode area.

In Fig. 4, the I-V-P curves of the Cell-1.0 (Fig. 4(a)) and those of the Cell-2.25 (Fig. 4(b)) are shown. Compared with the cell performances measured in the same cell test set-up reported in previous studies,^{5,8} the cell performance of the Cell-1.0 is in a reasonable range when the cathode type and thickness are taken into account. As can be seen in Fig. 4(b), the increment of the total power output of the Cell-2.25 is substantial. For all tested temperatures, the Cell-2.25 produced much high power output than the Cell-1.0. In Table 1, the power output values at 0.7 V of each cell at each temperature, and the ratio of the power output values of the Cell-2.25 to that of the Cell-1.0 are listed.

For checking if there is any different electrode reaction mechanism between the two cells, EIS of the cells are compared. EIS measured at

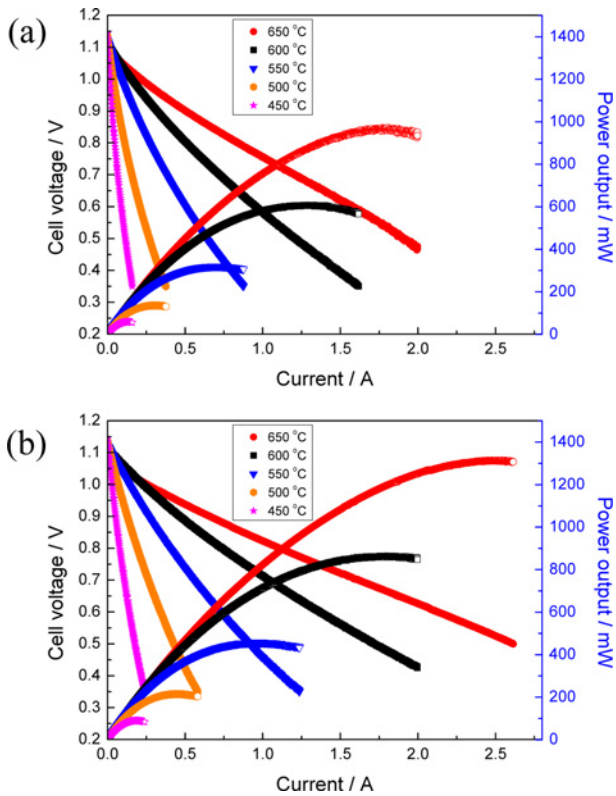


Fig. 4 I-V-P curves (a) Cell-1.0 and (b) Cell-2.25 measured at 650~450°C

Table 1 Power output values at 0.7 V of two cells measured at each temperature, and ratios of Power (Cell-2.25) to Power (Cell-1.0)

Temp. (°C)	Cell-1.0	Cell-2.25	Power (Cell-2.25) to Power (Cell-1.0)
	Power output at 0.7 V (mW)	Power output at 0.7 V (mW)	
650	840	1134	1.35
600	504	728	1.44
550	263	390	1.48
500	109	183	1.68
450	46	75	1.63

all tested temperatures exhibited identical behavior and a representative data measured at 600°C are compared in Fig. 5. Fig. 5(a) is the comparison of the Nyquist plots of the both cells, and Fig. 5(b) is the comparison of the Bode plots of the both cells. It can be noticed from Fig. 5(a) that the overall shape of each Nyquist plot is almost the same. It is clearer that in the Bode plots in Fig. 5(b), there is no significant difference in the electrode reaction mechanism and only the absolute amount of the resistance of the Cell-2.25 is reduced compared with that of the Cell-1.0. Therefore, it can be concluded that the cathode area increment surely increase the overall power output, while the electrode reaction mechanism is identical.

Now, if the attention is turned to the last column of the Table 1, it is noticeable that the power output value ratio is not 2.25 which is the cathode area ratio of the Cell-2.25 to the Cell-1.0. This indicates that the current from the electrolyte/cathode interface is not entirely transferred to the current collector for the Cell-2.25 and a substantial loss is incurred. As was briefly mentioned in the introduction section, the loss can originate from the lateral conduction loss of the thin-film-processed

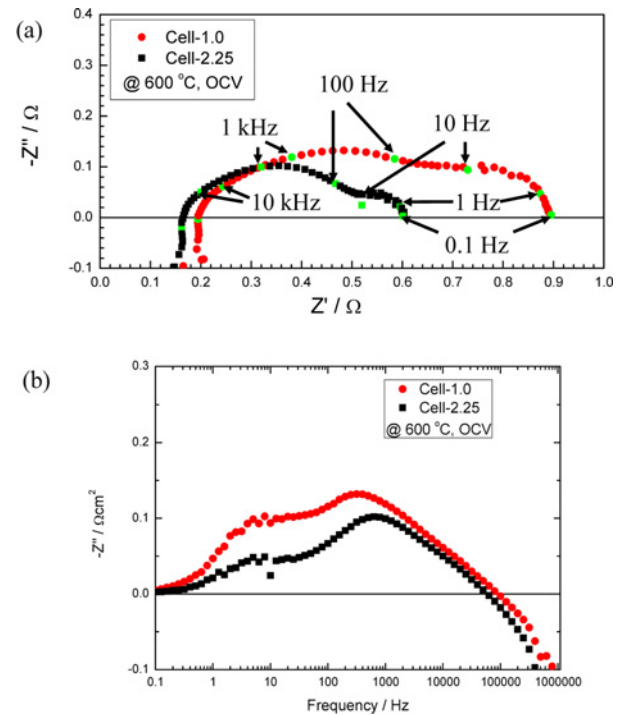


Fig. 5 (a) Nyquist plots and (b) Bode plots of the EIS data of Cell-1.0 and Cell-2.25 measured at 600 °C

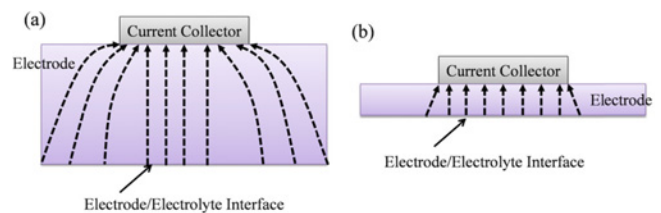


Fig. 6 Current flow from the interface to the current collector in (a) thick electrode and (b) thin electrode

cathode which can hinder the collection of the current flow from the outer cathode area that is not covered by the current collection area. The other possible major factor is the thin thickness of the cathode. If the cathode is thick, the current from the interface can reach the current collector which has the smaller area. However, for a thin cathode, there can be a certain limitation of the current contour for reaching the current collector. See Fig. 6 for the graphic explanation. Since thin-film-processed cathode has a thickness approximately 1/10 of the powder processed cathode, the area discrepancy of the current collection and the cathode has a more significant impact. For the cases in which much thinner electrodes are implemented, such as micro-SOFCs,⁹⁻¹¹ this problem can be more serious when the cell area is expanded.

Under these circumstances, there are two possibilities for misinterpretation of the cell performance. The cell performance of the Cell-1.0 can be considered as the 'true' cell performance of the SOFC cell measured at the present configuration with the consistency of the cathode and the current collection area. For the Cell-2.25, if the current collection area is counted as the active area, then substantial overestimation of the cell performance would occur. On the other hand, if the cathode area is considered as the active area, then significant underestimation of the cell performance would happen. Both cases are drawn in Fig. 7 using the cell performance measured at 600°C.

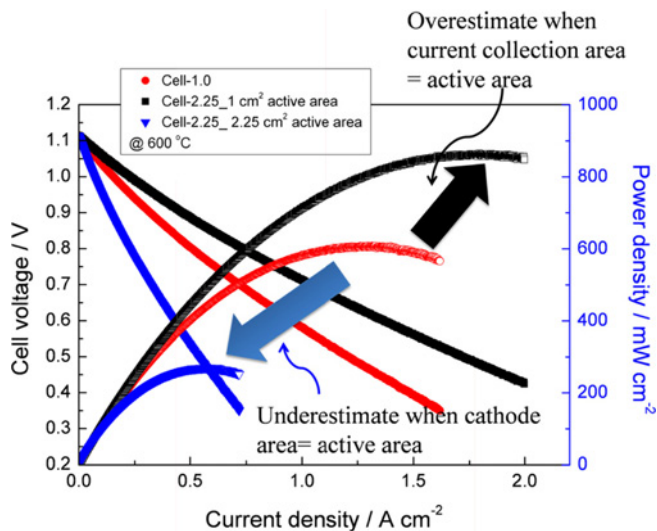


Fig. 7 Two possibilities of the misinterpretation of the cell performance when the current collection and cathode area discrepancy exists

Therefore, for precisely evaluating the SOFC performance when the thin-film-processed cathode is implemented, the consistency of the current collection area and the electrode area is important. Along with the suppression of the collection loss due to the impeded lateral conduction,² another important consideration for using the thin-film-processed cathode is identified in the present study.

4. Conclusions

The influence of the area difference between the current collector and the thin-film-processed cathode is investigated. Two cells with different cathode area are fabricated and the unit cell performance is measured in a button cell test set-up. Significantly different cell power outputs are measured. The discrepancy is considered to originate from two major reasons: 1. limited lateral conduction and 2. thin thickness of the cathode. These characteristics are more specific for the thin-film-processed cathode. Either overestimation or underestimation of the cell performance is highly possible depending on which area is counted as the active area (overestimation when the smaller area is chosen, underestimation when the larger area is chosen between the current collection area and the cathode area). Thus, the consistency of the current collection area and the electrode area is essential for precisely evaluating the SOFC performance when the thin-film-processed cathode is implemented.

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