Efficient hydrothermal deoxygenation of tall oil fatty acids into n-paraffinic hydrocarbons and alcohols in the presence of aqueous formic acid

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Abstract

Hydrothermal deoxygenation of tall oil fatty acids (TOFA) was investigated in the presence of aqueous formic acid (0.5–7.5 wt%) as a H₂ donor in the presence of subcritical H₂O pressure (569–599 K). Pd and Ru nanoparticles supported on carbon (5% Pd/CSigma, 5% Ru/CSigma, 10% Pd/CO850_DP, and 5% Ru/COPcomm_DP) were found to be efficient catalysts for deoxygenation of TOFA. The reaction pathway was mainly influenced by the concentration of formic acid and the catalyst. In case of Pd catalysts, in the presence of 0–2.5 wt% formic acid, decarboxylation was the dominant pathway producing n-paraffinic hydrocarbons with one less carbon atom (heptadecane yield up to 94 wt%), while with 5–7.5% formic acid, a hydrodeoxygenation/hydrogenation mechanism was favored producing C18 deoxygenation products octadecanol and octadecane as the main products (yields up to 70 wt%). In contrast, Ru catalysts produced a mixture of C5–C20 (n- and iso-paraffinic) hydrocarbons via decarboxylation, cracking and isomerization (up to 58 wt% C17 yield and total hydrocarbon yield up to 95 wt%) irrespective of formic acid concentration. Kinetic studies showed that the rates of deoxygenation displayed Arrhenius type behavior with apparent activation energies of 134.44 ± 31.36 kJ/mol and 148.92 ± 3.66 kJ/mol, for the 5% Pd/CSigma and 5% Ru/CSigma catalyst, respectively. Furthermore, the experiments with glycerol tristearate, rapeseed oil, sunflower oil, rapeseed biodiesel, and hydrolyzed rapeseed oil produced identical products confirming the versatility of the aforementioned catalytic systems for deoxygenation of C18 feedstocks.

Keywords Hydrothermal deoxygenation · Supported carbon catalysts · Transfer hydrogenation · Green diesel

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1 Introduction

The use of renewables for the production of energy, fuels, and chemicals (biorefining) has gained considerable attention during the recent years due to the shrinking petroleum reserves, unstable market fluctuations in its price, and associated environmental hazards caused by their use. Various biomasses have been identified as alternate sources of energy fuels and among them lipids, fats, and oils derived from plant and animal sources have been regarded as the most attractive source for production of alternative fuels. In 2009–2010, the global production of vegetable oils was close to 140,000,000 metric tonnes, out of which approximately 20% was diverted for non-food applications such as production of biofuels (biodiesel and hydrogenated vegetable oil), biolubricants, and chemicals. Global production of oleochemicals was in 2009 amounting to 7.7 million tonnes of fatty acids and 2,000,000 tonnes of fatty alcohols, while fatty acid methyl ester

(biodiesel) production was close to 14,000,000 tonnes [1–3]. To summarize, it remains an undeniable fact that chemically “fats and oils” are one of the most promising feedstocks upon production of “drop-in” fuels and chemicals suitable for substituting many of the petroleum-based products currently in use [4, 5].

Fats and oils are easily converted into fatty acid methyl esters (FAME), a product commonly known as biodiesel by the well-known transesterification and/or esterification reactions involving reaction of fats and oils with a monohydric alcohol such as methanol in the presence of an acid, alkali, or enzyme catalyst (depending on FFA content of oil) [1–3]. Nevertheless, its use has several drawbacks, especially with regard to fuel quality (viscosity, low energy density, strong solvent properties, etc.) and storage stability (oxidative fouling, algae growth). Due to these shortcomings, the use of biodiesel in existing diesel engines has often been limited to low volumetric percentage (5–7%) with petroleum diesel [6]. To overcome such limitations, alternative routes have been developed to convert fats and oils into diesel-like hydrocarbons (green diesel or renewable diesel) [5]. Among these, catalytic cracking, hydrocracking, and hydroprocessing (hydrocracking/hydrodeoxygenation and decarboxylation) have been extensively studied; the latter technology has been successfully commercialized (Neste NExBTL and UPM, UPM BioVerno) [7–9]. The hydrotreating/hydroprocessing (HDO) pathway includes the processing of triglycerides and fatty acids at 300–450 °C over a heterogeneous catalyst with a high H₂ partial pressures between 4 and 15 MPa [10]. The initial hydrogenation step saturates the olefinic and acetylenic fatty acid chains followed by subsequent deoxygenation through hydrodeoxygenation, decarbonylation and decarboxylation reactions into a mixture of paraffinic hydrocarbon with chain lengths between C15 and C18. The process also produces C1–C4 gaseous by-products (CO, CO₂, H₂O) and C1–C4 hydrocarbons (such as methane, propane, butane). The hydrotreatment process is typically based on sulfided catalysts such as NiMo (NiMo/Al₂O₃, NiMo/zeolite) and supported novel metal (Pt, Pd, and Ni) catalysts. In addition to this, the hydrotreatment process also requires a high H₂ partial pressure, high H₂-to-triglyceride ratio up to 1000:1 and long sulfidation time to effectively remove oxygen functionalities as H₂O [5, 11, 12]. The use of sulfiding agent feeding and H₂-to-triglyceride ratios up to 1000:1 are also essential to enhance catalyst stability and reduce the formation of cycloalkane and aromatic byproducts [13, 14]. The large H₂ requirement also affects the environmental sustainability of the process (since H₂ is typically produced from fossil-based methane steam reforming). Decarboxylation is an alternative deoxygenation route in which oxygen is removed from the fatty acid chains as CO₂ rather than CO and H₂O, most importantly the process requires no net H₂ to convert the saturated fatty acids (lauric, palmitic, stearic acid, etc.) [15]. On the other hand, the

decarboxylation of unsaturated fatty acids (palmitoleic, oleic, linoleic, etc.) requires only a small, stoichiometric amount of H₂ to saturate the olefinic and acetylenic bonds. Supported metal catalysts based on noble metals (Pt, Pd, Rh, Ru, Ni, and Ir) are reported as the most plausible catalysts for decarboxylation where upon the activity and selectivity are influenced by both the nature of metal and support. The reaction typically requires a low-boiling organic solvent like dodecane or mesitylene to afford improved fluidity, mass transfer and prevent catalyst deactivation [16, 17]. Hydrothermal decarboxylation is a related deoxygenation process in which the deoxygenation is achieved in the presence of sub or supercritical water (300–400 °C and 50–220 bar), in the presence of a suitable metal catalyst. Water becomes a highly reactive reaction medium thanks to its reduced dielectric constant and the increase of interphase mass transfer leading to an improved solubility with non-polar reactants [10, 18–22]. Pt, Pd, Ni, and Cu catalysts supported on hydrothermally stable supports like activated carbon and ZrO₂ are reported to be effective catalysts for hydrothermal decarboxylation; activated carbon has also been reported to be a effective catalyst at 380–400 °C under supercritical conditions (220 bar) [23–25]. As a matter of fact, due to the low hydrogen requirement and favorable dehydrogenation conditions (aqueous phase reforming), hydrothermal decarboxylation has also been demonstrated to be efficient with in situ generated hydrogen (catalytic transfer hydrogenation) for production of diesel-like hydrocarbons from fats and oils [26–28]. As an example, Li et al. demonstrated that by combining catalytic transfer hydrogenation with hydrothermal deoxygenation, it is possible to reduce the reaction temperatures by 120 °C; using decalin and dodecane as hydrogen donors (9:1 v/v of decalin/dodecane:H₂O) upon hydrothermal deoxygenation of triglycerides with Pd/C catalyst (71.9% hydrocarbon yield in 12 h) [28].

Formic acid is considered as a safe and promising candidate for hydrogen storage due to its low toxicity, stability, and ease of transportation and handling. Formic acid has also been demonstrated as a powerful hydrogen donor for hydrogenation or deoxygenation reactions in the presence of suitable catalysts (Pd, Pt, and Ru). Supercritical water has also been reported to catalyze the decomposition of formic acid to H₂ and CO₂. The latter, in particular, has potential for application in aqueous phase processing of oxygenated biomolecules into high-value products like synthetic hydrocarbons. The application of formic acid provides the great advantage over molecular hydrogen that it is much easier and safer to store and transport formic acid [29, 30]. Keeping the above points in mind, the present study was undertaken with the aim of investigating hydrothermal decarboxylation/deoxygenation of TOFA and related fatty acid derivatives in the presence of aqueous formic acid with carbon supported Pd and Ru catalysts.

2 Experimental

2.1 Materials and methods

Activated carbon (powder, Fisher Scientific), formic acid (HCOOH, Sigma, 99%), stearic acid (C₁₈H₃₆O₂, ACROS Organics, 97%), glyceryl tristearate ([CH₃(CH₂)₁₆COOCH₂]₂CHOCO(CH₂)₁₆CH₃, Sigma, technical grade), palmitic acid (C₁₆H₃₂O₂, Sigma, ≥ 99%), heptadecane (C₁₇H₃₆, Sigma, 99%), 1-octadecanol (C₁₈H₃₈O, Sigma, 99.5%), *n*-octadecane (C₁₈H₃₈, Sigma, 99.9%), C7-C30 saturated alkanes standard (Sigma, 1000 µg/ml in hexane), dichloromethane (CH₂Cl₂, Sigma, 99%), palladium chloride (PdCl₂, Sigma, 59% Pd), ruthenium chloride (RuCl₃·xH₂O, abcr GmbH, 36% Ru), nickel nitrate (Ni(NO₃)₂·6H₂O, Sigma, 99%), and hydrochloric acid (HCl, Merck, 37%) were obtained from commercial sources and used without further purifications. Tall oil fatty acid (TOFA, FOR2x_004, 193 mgKOH/g) was supplied by Forchem Oy, Finland. Food grade rapeseed and sunflower oil were procured from a local supermarket and used as received. Hydrolyzed rapeseed oil and rapeseed fatty acid methyl esters (FAME) were produced by the standard acid hydrolysis and transesterification method. The fatty acid composition of the different feedstocks utilized in this study has been summarized in Table 1.

2.2 Catalytic materials

The commercial palladium (5% Pd/CSigma) and ruthenium (5% Ru/CSigma) catalysts were obtained from Sigma Aldrich and used as received. Raney Nickel was obtained from Grace and used as received. The 10% Pd/CO850_DP, 5% Ru/COPcomm_DP, and 15% Ni/COPcomm_IW catalysts were prepared by the well-known deposition precipitation method using either KOH-activated carbon (CO850, 1527 m²/g, 0.85 cm³/g, produced in house) or commercial-activated carbon from fisher as the carrier (1336 m²/g, 1.38 cm³/g, produced in house) [31, 32]. The synthesis procedure for catalytic materials was as follows: 0.5 g KOH-activated carbon was added to 25 ml deionized water under stirring at room temperature. After stirring for 15 min, an appropriate amount of PdCl₂ (84.6 mg in 40 ml 1 M HCl) or RuCl₃ (69.4 mg 40 ml in deionized water) solution was added and stirred for 2 h. In the next step, pH of the resulting solution adjusted to 9.5 by

slow addition of 0.1 M NaOH. After stirring for 1 h, a calculated amount of freshly prepared NaBH₄ solution (nNaBH₄/nMetal = 15/1) was rapidly added into the solution. The resulting mixture was further stirred for 1 h at room temperature, filtered, and extensively washed with deionized water until free from Cl[−] ions (AgNO₃ test). The resulting catalytic materials were dried under a stream of N₂ at 70 °C and stored in a desiccator prior to use. The 15% Ni/COPcomm_IW catalyst was prepared using the incipient-wetness impregnation method. First, the commercial activated carbon (1336 m²/g, 1.38 cm³/g) carrier was evacuated at 100 °C and added to a solution of Ni(NO₃)₂·6H₂O to achieve 15% Ni lading. Prior to use, the resulting sample were dried at 105 °C in an oven overnight, followed by thermal annealing at 300 °C for 2 h and reduction with 5% H₂ in N₂ for 3 h at 400 °C. The actual Pd, Ru, and Ni loadings, measured by ICP-OES elemental analysis, were found to be identical to the designed loadings in all the catalysts.

2.3 Characterization of catalytic materials

The specific surface area, pore size, and pore volume of the catalytic materials were determined by liquid N₂-physisorption on a Micromeritics TriStar 3000 porosimeter. Adsorption–desorption isotherms were recorded at − 196 °C after the samples were outgassed at 150 °C for 3 h. The specific surface areas were calculated by the BET method, and the pore volumes were calculated from desorption isotherms. The pore size distributions were estimated using the Barrett, Joyner, and Halenda (BJH) algorithm (ASAP-2010) available as a built in software from micromeritics. Transmission electron microscopy (TEM) images were recorded on a Jeol JEM-2100 electron microscope operating at 200 kV. The resolution was around 0.4 nm. Samples were suspended in ethanol and deposited on a copper grid for analysis. The metal particle dispersion, metal surface area, and metal particle sizes were obtained from H₂ pulse chemisorption on a BELCAT II instrument (MicrotracBEL Corp.) equipped with TCD detector. For dynamic H₂ pulse chemisorption measurements, 20–50 mg pre-reduced sample was placed in an adsorption vessel and similarly evacuated at 100 °C for 2 h under 50 ml/min Ar flow in order to remove adsorbed gases. After cooling to adsorption temperature, 800 µL pulses of 5% H₂ in Ar were

Table 1 Fatty acid composition of the different feedstocks used in the study

Fatty acid	TOFA	Rapeseed oil/FAME and FFA	Sunflower oil
Palmitic (wt%)	0	5.3	6.38
Stearic (wt%)	1.56	23.5	3.15
Oleic (wt%)	40.78	51.9	30
Linoleic (wt%)	46.97	15.6	60
γ-Linolenic (wt%)	10.67	3.6	0

passed through the sample. The adsorption temperature was set at 100 °C for Ru and at 35 °C for Pt- and Pd-based catalysts. The catalyst weight and pulse volume used were chosen in such a way as to allow the injection of several pulses before the catalyst was saturated. Table 2 summarizes some of the important textural and catalytic properties of the supported carbon catalysts utilized in this work, while XRD patterns of select catalysts are presented in Figure S1, supporting information.

2.4 Catalytic reaction procedures

All catalytic reactions were carried out in stainless steel mini batch reactors (~ 14 mL volume) assembled from 3/4-inch tube and 3/4-inch caps purchased from Swagelok. The amount of deionized water (solvent) was fixed in such a way that the water occupied ca. 70% of the total reactor volume in saturation/reaction conditions (steam pressure of ca. 35 ± 5 bar was observed experimentally with 5 bar, measured using a modified setup equipped with a pressure gauge and inlet/outlet valves). The amount of water was reduced to compensate for the extra pressure generated due to decomposition of formic acid into H₂ and CO₂. The quantity of reactant (TOFA and related C18 feedstock) was fixed at 3% with respect to water while catalyst loading was fixed at 18 wt% of reactant. The weight percentage of formic acid was varied in the range of 0–7.5 wt% with respect to water [18, 19]. In a typical reaction, the reactor was loaded with desired amount of catalyst, tristearin, and water, carefully weighed and placed inside a preheated oven (Nabetherm B180) at 373 K for 30 min (to ensure uniform melting of tristearin). To initiate reaction, the autoclaves were heated to the final reaction temperature (569–

599 K, heating rate ~ 3.6 °C/min) and held at this temperature between 5 and 240 min. As soon as the desired reaction time was reached, the reactor was removed from the furnace and quickly quenched with ice cold water. The reactor was opened and slowly depressurized and weighed; afterwards, the aqueous phase was transferred to a centrifuge tube and the reactor thoroughly rinsed with 3 mL of dichloromethane. After thorough mixing and centrifugal separation at 7500 rpm, the lower phase (composed of hydrocarbons, stearic acid, and dichloromethane) was sampled. The liquid products were analyzed on a GC-FID (Agilent 7820A) equipped with a DB-5MS column; in some instances, a HP-innowax column was also used as it afforded a better separation of oxygenated products. Occasionally, gaseous products were collected and analyzed by GC-MS (Agilent 5579N) equipped with a DB-5MS column, to allow gaseous product sampling reactions were performed in the modified setup equipped with pressure gauge and inlet/outlet valves using 5 bar N₂ as balance gas. The liquid range reaction products (heptadecane, octadecane, 1-octadecanol, stearic acid, and C5-C15 alkanes) were identified by comparing the gas chromatograph retention times with standard compounds. Quantitative analysis of these compounds was carried out using standard calibration curves. The GC response was linear in all the concentration range for each component. The conversion and product yield are defined as follows:

$$\text{Conversion (\%)} = \frac{C_0 - C_t}{C_0} \times 100 \quad (1)$$

$$\text{yield(\%)} = \frac{C_{\text{product}}}{C_0} \times 100 \quad (2)$$

Table 2 Properties of catalytic materials used in the work

Catalyst	^a Metal loading (wt%)	Specific surface area (m ² /g)	Pore volume area (cm ³ /g)	Pore size (nm)	^b D (%)	^b d _{p,H2} (nm)	^c H ₂ uptake (mmol/g)
5% Pd/CSigma	5	929	0.81	3.5	28.7	3.91	1.35
5% Ru/CSigma	5	754	0.74	3.9	53.9	2.47	4.96
10% Pd/CO850_DP	10	1219	0.77	2.5	22.6	4.96	1.35
5% Ru/COPco-mm_DP	5	1280	1.12	3.98	34	3.90	4.18
15% Ni/COPcom-m_IW	17	777	0.71	3.6	n.d	n.d	n.d
Raney Nickel	n.d	n.d	n.d	n.d	n.d	n.d	n.d

^a Based on ICP-OES

^b Based on H₂ pulse chemisorption, where *D* = dispersion and *d*_{p,H2} = average metal particle size

^c Based on H₂ consumption in TPR (25–500 °C)

n.d, not determined

where c_o and c_t represent the initial and final concentration of reactant (TOFA), and c_{product} denotes the concentration of the product formed in g/L. However, since the tristearin was readily hydrolyzed during the initial heating (ramping), the catalyst performance was expressed in terms of specific rate of formation of deoxygenation products (hydrocarbons), by normalizing the initial rate of formation of hydrocarbon with the number of metal sites loaded into the reactor.

3 Results and discussion

3.1 Catalysts screening for formic acid-assisted hydrothermal deoxygenation of TOFA

Results of preliminary catalytic activity tests conducted upon TOFA deoxygenation in the presence of 2.5 wt% aqueous formic acid solutions with the different metal catalysts are presented in Table 3. The data presented in Table 3 clearly demonstrate the superior deoxygenation activity of the carbon supported Ru and Pd catalysts producing hydrocarbons in excellent yields (72–100 wt%). In contrast, the Ni-based catalysts were inactive in the deoxygenation of TOFA with ca. tenfold low deoxygenation rates, producing the hydrogenated intermediate stearic acid, as the main reaction product. Furthermore, based on the data presented in Table 3, the Pd catalysts supported on carbon were clearly more active than the Ru-based catalysts upon TOFA deoxygenation. The order of catalytic activity based on specific rate of deoxygenation ($\text{mol} \cdot \text{min}^{-1} \cdot \text{g}_M^{-1}$) was as follows: 5% Pd/CSigma > 5% Ru/

CSigma > 5% Ru/COPcomm_DP > 10% Pd/CO850_DP >> 15% Ni/COPcomm_IW >> Raney Nickel. The observed trend was consistent with the previously reported trends of decarboxylation activity (Pt > Pd > Ru > Ni) under non-hydrothermal as well as hydrothermal conditions [15–22]. Under similar process conditions, control experiments with the active carbon support and blank reaction (no catalyst) failed to produce measurable yields deoxygenated products in agreement with the important role of metal (Ru, Pd, and Ni) nanoparticles as active sites and similar to the previous findings of Fu and Savage et al. [18–21]. Among the tested catalytic materials, the commercial 5% Pd/CSigma and 5% Ru/CSigma were the most effective deoxygenation catalysts and afforded total hydrocarbon yields up to > 99.5 wt% and 82 wt%, respectively in a short residence (batch holding) time of 120 min. The superior activity of the commercial catalysts (5% Pd/CSigma and 5% Ru/CSigma) could be attributed to the presence of highly dispersed and small metal (Pd and Ru) nanoparticles (Table 2). However, our results are slightly different from the findings of Savage et al. indicating Pd and Pt to be good catalysts for palmitic acid deoxygenation only under near-or supercritical water conditions [18, 19]. In this work, Pd as well as Ru nanoparticles on carbon was demonstrated to be active for deoxygenation under much milder process conditions (steam pressure of ca. 35 ± 5 bar). In fact, a negative effect was observed upon decarboxylation/deoxygenation activity with increased H_2 and CO_2 partial pressure (increased formic acid concentration) (see, section 3.3). The Ru catalysts also produced ca. 29% cracking hydrocarbons (Table 3). The differences observed in results of this work with those of Savage

Table 3 Initial rate, specific rate, conversion, and yield of liquid organic products obtained upon formic acid-assisted TOFA hydrothermal deoxygenation

Catalyst	^a Initial rate ($\text{mol} \cdot \text{min}^{-1}$)	^b Specific rate ($\text{mol} \cdot \text{min}^{-1} \cdot \text{g}_M^{-1}$)	Time (min)	Conv. (%)	Composition of liquid product (wt%)			
					^c Total HC	^d C17 HC	^e Acids	^f Alcohol
5% Pd/CSigma	1.52×10^{-5}	8.92×10^{-3}	120	100	> 99.5	91	0	0
5% Ru/CSigma	8.74×10^{-6}	5.14×10^{-3}	120	100	82	53	18	0
10% Pd/CO850_DP	4.64×10^{-6}	1.36×10^{-3}	180	100	100	92	0	0
5% Ru/COPcomm_DP	3.09×10^{-6}	1.82×10^{-3}	180	100	72	43	28	0
15% Ni/COPcomm_IW	1.61×10^{-7}	2.78×10^{-5}	120	36	2.4	Trace	31.6	0.9
Raney Nickel	2.01×10^{-7}	5.91×10^{-6}	120	82	5.6	Trace	77.1	0.24
COPcomm	-	-	180	Trace	0	0	1.4	0
Blank	-	-	180	0	0	0	1.6	0

Reaction conditions: $T = 599$ K, 34 ± 2 mg catalyst, 187 mg TOFA, 155 mg formic acid, 6.2 g H_2O

^a Initial rate ($\text{mol} \cdot \text{min}^{-1}$) based on rate of formation hydrocarbon (deoxygenation product)

^b Specific rate = initial rate or hydrocarbon formation/mass of metal loaded into the reactor

^c C5–C20 hydrocarbon

^d n-heptadecane

^e stearic acid

^f octadecanol

et al. could be attributed to factors such the use of H_2 donor and the variations in the textural and catalytic properties of catalyst used (Table 2) [18, 19].

3.2 Hydrocarbon selectivity of supported Pd and Ru catalysts upon hydrothermal deoxygenation of TOFA

To further evaluate the activity and selectivity of Pd- and Ru-based catalysts, we evaluated the effect of batch holding time upon TOFA deoxygenation with 2.5 wt% aqueous formic acid at 599 K using two representative catalysts 5% Pd/CSigma and 5% Ru/CSigma, respectively. The results of batch holding time on product composition presented in Fig. 1a, b clearly confirmed the catalytic superiority of the Pd-based catalysts over the Ru-based catalysts. With the former producing up to ~97 wt% total hydrocarbon in 60 min and, in contrast, for the later catalyst, a reaction time of 240 min was needed to reach a comparable hydrocarbon yield (95 wt%), (Fig. 1a, b). Furthermore, Fig. 1c and d show n-paraffin selectivity (n-heptadecane/total hydrocarbon (%)) as a function of total hydrocarbon yield for the two representative catalysts. From the selectivity trends, it is clearly seen that, the selectivity to decarboxylation product (n-heptadecane) is highest for 5% Pd/CSigma and close to 90–93% irrespective of total hydrocarbon yield. In contrast for 5% Ru/CSigma, n-heptadecane was between 58 and 62% at comparable total hydrocarbon yield. The reduced n-heptadecane selectivity observed for 5% Ru/CSigma

could be attributed to a deoxygenation mechanism comprising of decarboxylation and cracking reactions, whereas for 5% Pd/CSigma, a decarboxylation mechanism was exclusively followed (see, section 3.3). Furthermore, from the plots of liquid organic product distribution presented in Fig. 2, it is also clear that for 5% Pd/CSigma catalyst, heptadecane was the main deoxygenation product (yields 81–95 wt%), whereas heptadecane yield was only 19–58 wt% (58–61% selectivity) over the 5% Ru/CSigma catalyst despite the comparable total hydrocarbon yields. A similar trend in the product distribution was also observed for the less active 10% Pd/CO850 and 5% Ru/COPcomm catalysts (Fig. 2) in agreement with the influence of metal particle properties on fatty acid deoxygenation. For both Ru- and Pd-based catalysts, on the basis of TOFA, the yield of liquid organic product was in the range of 75–82 wt% at full conversion of oxygenated molecules; while, CO_2 , H_2 , and trace amounts of C1–C4 hydrocarbons were detected as the main components in the gaseous reaction products. It is also important to highlight that, for both catalysts, saturated n-paraffinic hydrocarbons were formed as major products (58–95%), while trace amounts of cycloparaffins, iso-paraffinic and olefins (less than 2 wt%) were also detected for Ru catalysts, but no aromatics, and oligomeric products were detected in the reaction product mixture, confirming the suitability of such catalysts for producing fuel range synthetic hydrocarbons from fats and oils under hydrothermal conditions in the presence of aqueous formic acid (Fig. 2).

Fig. 1 Composition of liquid products (wt%) as a function of batch holding time for **a** 5% Pd/CSigma and **b** 5% Ru/CSigma catalysts, and n-heptadecane selectivity (n-heptadecane/total hydrocarbon (%)) as a function of total hydrocarbon (deoxygenation product) yield for **c** 5% Pd/CSigma and **d** 5% Ru/CSigma catalysts. Reaction conditions: $T = 599$ K, 34 ± 2 mg catalyst, 187 mg TOFA, 155 mg formic acid, 6.2 g H_2O

Fig. 2 Composition (wt%) of liquid range organic products obtained with the Pd and Ru catalysts upon hydrothermal deoxygenation at 120 min in the presence of 155 mg formic acid. Reaction conditions: $T = 599$ K, 34 ± 2 mg catalyst, 187 mg TOFA, 155 mg formic acid, 6.2 g H_2O

Overall, the observed activity and selectivity trends in Figs. 1 and 2 suggested that for Ru-based catalysts, TOFA deoxygenation proceeds via a combination of hydrogenation, decarboxylation, cracking, and isomerization reactions, whereas for Pd catalysts, deoxygenation takes place selectively through hydrogenation followed by decarboxylation (see, section 3.3). In other words, Ru catalysts directly produced a mixture of diesel range C5–C18 hydrocarbons, while Pd catalysts selectively produced n-heptadecane under identical reaction conditions. Experiments with saturated substrates such as stearic acid and glyceryl tristearate without added formic acid also produced identical results confirming the catalytic potential of nanoparticles of Pd- and Ru-supported carbons upon production of synthetic hydrocarbons under hydrothermal conditions (see, section 3.5, Fig. 5).

3.3 Effect of formic acid concentration upon hydrothermal deoxygenation

In order to investigate the influence of formic acid concentration on TOFA deoxygenation, catalytic experiments were also conducted with varying amounts of formic acid (wt%) using 5% Pd/CSigma and 5% Ru/CSigma as the reference catalysts. The effect of aqueous formic acid concentration on TOFA conversion plotted in Fig. 3a shows that under optimized conditions, 100% TOFA conversions could be reached with formic acid concentration between 2.5 and 7.5 wt%, which was consistent with the formation of adequate in-situ hydrogen for the saturation of fatty acid olefinic bonds. Even so, an unusually high TOFA conversion (49%) could be achieved even without formic acid addition for 5% Pd/CSigma (Fig. 3a). In contrast for the 5% Ru/CSigma catalyst, TOFA conversion reached 100% irrespective of formic acid concentration (Fig. 3a).

In terms of product distribution (or selectivity), an interesting trend could be observed for the 5% Pd/CSigma catalyst with respect to total hydrocarbon and heptadecane yield showing an increasing trend up to 2.5 wt% formic acid after which it decreased, Fig. 3b. When the amount of formic acid was increased beyond 2.5 wt%, heptadecane/hydrocarbon yield decreased while the yield of 1-octadecanol and octadecane (C18 hydrogenation products) increased reaching 68% and 2% respectively for 7.5 wt% formic acid. This observation was most likely associated with the shifting of deoxygenation mechanism from decarboxylation to hydrodeoxygenation at 5–7.5% formic acid and good agreement with the H_2 partial pressure dependent deoxygenation mechanism for Pd-based catalysts [15]. The reduced yield of deoxygenation product with increased formic acid concentration was consistent with the reduced decarboxylation rates at enhanced H_2 partial pressure (Fig. 3b) [15, 16]; while the formation of hydrogenation products (stearic acid and heptadecane) even without formic acid addition for 5% Pd/CSigma catalyst was consistent with the high TOFA conversion (49%) and the trends reported in literature, whereupon the carbon support also acted as a source for in-situ hydrogen production by aqueous phase reforming, gasification, and water-gas shift-type reactions [23, 24, 33, 34]. Scheme 1 summarizes the different reactions responsible for in-situ hydrogen production, during hydrothermal deoxygenation of fatty acids and their derivatives in the presence of formic acid [23, 24, 33, 34].

In contrast, 5% Ru/C catalyst produced a mixture of diesel range C5–C18 paraffinic hydrocarbons via decarboxylation and cracking reactions irrespective of the formic acid concentration (Fig. 3c). The slight decrease in hydrocarbon yields observed with 5 wt% and 7.5 wt% formic acid concentrations was in agreement with the negative effect of increased reaction pressure on deoxygenation activity under hydrothermal

Fig. 3 Effect of formic acid concentration on **a** TOFA conversion and **b, c** the distribution of liquid range products **b** 5% Pd/CSigma and **c** 5% Ru/CSigma during hydrothermal deoxygenation of TOFA under optimized conditions. Reaction conditions: $T = 599$ K, 34 ± 2 mg catalyst, 187 mg TOFA, and 6.2 g H_2O ; time = 120 min (5% Pd/CSigma) and 240 min (5% Ru/CSigma)

conditions. Although less active, the home-made Pd and Ru catalysts (10% Pd/CO850_DP and 5% Ru/COPcomm_DP), based on deposition precipitation technique, also produced identical results (data not shown) in agreement with the effects of hydrogen partial pressure upon reaction mechanism (the reduced catalytic performance of home-made catalysts could be attributed to the poor dispersion and active metal area of these catalysts, Table 2). From these results, it can be concluded that the Ru-based catalysts produced a mixture of C5–C18 paraffins through a combination of decarboxylation and cracking reactions, irrespective of the formic acid concentration with heptadecane as the main product (Scheme 2). In contrast, for Pd-based catalysts, the reaction mechanism was dependent on formic acid concentration (or hydrogen partial pressure), producing decarboxylation product (heptadecane) as the main product with formic acid concentration up to 2.5

wt%, while at 5–7.5 wt% formic acid, a hydrodeoxygenation/hydrogenation mechanism was favored producing C18 deoxygenation products 1-octadecanol and octadecane (Scheme 2).

3.4 Influence of reaction temperature and kinetic analysis

To further evaluate the activity of Ru-, and Pd-supported carbon catalysts upon hydrothermal deoxygenation of TOFA, temperature-dependent kinetic studies were also conducted with 2.5% aqueous formic acid using the commercial 5% Pd/CSigma and 5% Ru/CSigma as the representative catalysts. It should also be noted that the yield of deoxygenation products (hydrocarbons) were only used for reaction kinetics analysis, as the conversion of TOFA also includes the

Scheme 1 Plausible reactions responsible for the in-situ H_2 production during hydrothermal deoxygenation of fatty acids and fatty acid derivatives in the presence of aq. formic acid

Scheme 2 Reaction network for the formation of the deoxygenation products from hydrothermal deoxygenation of unsaturated fatty acids and fatty acid derivatives in the presence of Ru and Pd catalysts.

hydrogenation product such as oleic and stearic acid (a oxygenated product). Besides, the dehydrogenation of formic acid and hydrogenation of TOFA olefinic bonds are very fast and, rapidly proceeds during the initial heat up period, even without addition of the active Pd and Ru catalysts.

Figure 4a shows the influence of reaction temperature on the total hydrocarbon yield upon TOFA hydrothermal deoxygenation in the temperature range 569–599 K and in the presence of 2.5 wt% aqueous formic acid (optimum conditions for hydrocarbon production). The observed trend was consistent with the enhanced rates of formic acid dehydrogenation,

TOFA hydrogenation, and stearic acid deoxygenation with increasing reaction temperature and, in good agreement with the reactivity trends reported in literature upon hydrothermal deoxygenation/decarboxylation of fatty acids [18, 19, 30]. The temperature dependent kinetic parameters such as k_{HC} (rate constant of deoxygenation), $k_{\text{n-C17}}$ (rate constant of decarboxylation), $k_{\text{n-C17}}/k_{\text{HC}}$ (ratio between the rate constant of deoxygenation to decarboxylation), the apparent activation energy (E_a) and the pre-exponential factor (A) for TOFA hydrothermal deoxygenation over 5% Pd/CSigma and 5% Ru/CSigma catalysts are summarized in Table 4. Furthermore, the

Table 4 Calculated kinetic parameters for formic acid-assisted TOFA deoxygenation over 5% Pd/CSigma and 5% Ru/CSigma

Catalyst	T (K)	$^a k_{\text{HC}}$ (min^{-1})	$^b k_{\text{n-C17}}$ (min^{-1})	$^c k_{\text{n-C17}}/k_{\text{HC}}$	Activation energy (kJ/mol)	$^e A$ (h^{-1})
5% Pd/CSigma	569	0.0044	0.0042	0.97	134.44 ± 31.36	1.12×10^{12}
	589	0.0091	0.0084	0.93		
	599	0.0196	0.0182	0.92		
5% Ru/CSigma-a	569	0.0024	0.0014	0.6	148.92 ± 3.66	4.35×10^{10}
	589	0.00673	0.0043	0.63		
	599	0.01132	0.0061	0.53		

^a Pseudo 1st order rate constant for deoxygenation based on initial rate of formation hydrocarbons

^b Pseudo 1st order rate constants for decarboxylation based initial rate of formation of n-heptadecane

^c Ratio between the rate constant of deoxygenation to decarboxylation

^d Apparent activation energy for deoxygenation

^e Pre-exponential factor for deoxygenation

Fig. 4 **a** Total hydrocarbon yield (wt%) as a function of reaction temperature for Pd- and Ru-based catalysts (reaction conditions: time = 30 min, 34 ± 2 mg catalyst, 187 mg TOFA, 155 mg formic acid, 6.2 g H_2O) and **b** Arrhenius plots ($\ln(k_{HC})$ vs. $1/T$) for 5% Pd/CSigma and 5% Ru/CSigma

k_{HC} values estimated for the two catalysts is clear that the rate limiting deoxygenation step showed an Arrhenius type behavior similar to the reports in literature for the various carbon-based catalysts, (Fig. 4b) [18–25]. Using these plots, the apparent activation energy (E_a) of the reaction (deoxygenation step) was estimated to be 134.44 ± 31.36 kJ/mol and 148.92 ± 3.66 for 5% Pd/CSigma and 5% Ru/CSigma, respectively (Table 4), in agreement with the superior deoxygenation activity of the Pd-based catalysts [35]. The activation energy values obtained in this work were also higher than those reported by Savage et al. for Pt/C catalyst (79 ± 5 kJ/mol) upon palmitic acid hydrothermal decarboxylation, which could be attributed to both the use of less active metals as well as the use of less reactive C18 fatty acids as feedstock [18, 19]. Nevertheless, the observed values of apparent activation energy ($E_a > 25$ kJ/mol) indicated a kinetically controlled reaction free from inter-particle diffusion and external mass transfer limitations [36]. The absence of pore-diffusion and inter-phase mass transfer observation was also consistent with the, Weisz–Prater parameter (C_{WP}) < 1 obtained for the catalytic systems under experimental conditions [18, 19]. A comparison of the k_{n-C17} and k_{n-C17}/k_{HC} ratio for the two catalysts in Table 4, further confirmed the difference in deoxygenation mechanism of TOFA/steric acid for the Pd and Ru-based catalysts, the comparable k_{n-C17} and k_{HC} values, and k_{n-C17}/k_{HC} ratio close to ~ 1 (0.83–0.92) for 5% Pd/CSigma, indicate a deoxygenation mechanism deoniated by selective

decarboxylation of saturated C18 fatty acids, in contrast to the low k_{n-C17}/k_{HC} ratios observed for 5% Ru/CSigma indicated a reaction network comprising of decarboxylation, cracking, gasification, and isomerization reactions [35, 37].

3.5 Influence of different feedstocks, catalyst reuse, and deoxygenation mechanism

Motivated by the promising results obtained upon hydrothermal decarboxylation/deoxygenation of TOFA, to evaluate the substrate scope, further experiments were conducted with glycerol tristearate, steric acid, rapeseed oil, sunflower oil, rapeseed methyl esters and rapeseed fatty acids under optimized reaction conditions, the results of which are presented in Fig. 5. From the data presented in Fig. 5, it can be seen that the reported hydrothermal system comprising trace amounts of formic acid as H_2 source and Pd/carbon as catalyst, was capable of efficiently converting different unsaturated C18 feedstocks under identical reaction conditions selectively producing n-heptadecane. The Ru-based catalysts also produced similar results with different C18 feedstocks (rapeseed oil, rapeseed methyl esters, and glycerol tristearate) producing a mixture of C5–C18 paraffinic hydrocarbons (Fig. 5). However, the deoxygenation of glycerol tristearate without added formic acid proceeded at a faster rate over Ru/CSigma, than the Pd/CSigma catalyst, indicating formic acid dehydrogenation to the limiting step for deoxygenation of

Table 5 TOFA conversion and product yield for reused catalysts upon hydrothermal deoxygenation of at 599 K

Catalyst	Conversion (%)	Time (min)	Yield (wt %)	
			Hydrocarbon	Steric acid
5% Pd/CSigma spent	100	120	49.5	50.5
5% Pd/CSigma spent*	100	120	> 99	0
5% Ru/CSigma spent	100	180	32	68
10% Pd/CDP spent	100	180	87	13

*spent catalyst + recovered aqueous phase

Reaction conditions: $T = 599$ K, 34 ± 2 mg catalyst, 187 mg TOFA, 155 mg formic acid, 6.2 g H_2O

Fig. 5 Composition of liquid organic products obtained with **a** Pd/CSigma and **b** Ru/Csigma catalysts. Feedstocks: SA (stearic acid), TS (glycerol tristearate), tall oil fatty acids (TOFA), SUNOIL (sunflower oil), RAP OIL (rapeseed oil), RAPFAME (rapeseed methyl esters), RAPFFA

(rapeseed fatty acids). Reaction conditions: 34 ± 2 mg catalyst, 189 mg feed, 155 mg formic acid (*no formic acid for TS and SA), 6.2 g H_2O , 599 K, 120 min Pd/Csigma and 240 min Ru/Csigma

unsaturated C18 feedstocks (TOFA, rapeseed oil, and rapeseed methyl esters). This observation suggests the important role of aqueous phase reforming and water gas shift reactions for H_2 -generation with Ru-based catalysts (Scheme 1).

The stability of the supported carbon catalysts were also investigated conducting reusability tests by re-employing the spent catalyst recovered from hydrothermal reactions, the results of which are also summarized in Table 5. The reusability data presented in Table 5 shows that, upon reuse, there was a significant loss of catalytic/deoxygenation activity for the commercial Pd and Ru catalysts (hydrocarbon yield dropped by ca. 50% during the 1st recycle), in contrast to the activity loss of catalysts obtained by deposition precipitation method which was less significant. This activity loss can be primarily attributed to the leaching of metal nanoparticles under the harsh hydrothermal conditions; the improved stability homemade catalysts could be explained in terms of the enhanced nanoparticle support interactions and higher metal loadings. Nevertheless, a detailed discussion on the deactivation/stability of metal-supported carbon catalysts upon hydrothermal deoxygenation of fatty acids (or fatty acid derivatives) is beyond the scope of this study and will be addressed in separate study. Even so, the results obtained herein confirm the versatility of formic acid-aided hydrothermal deoxygenation as efficient method for the production of diesel range synthetic hydrocarbons as well as fatty alcohols in the presence of catalytic amounts Ru- and Pd-supported carbon catalysts.

4 Conclusions

In conclusion, hydrothermal hydrodeoxygenation/decarboxylation in the presence of aqueous formic acid was demonstrated to be a powerful process for producing diesel

range hydrocarbons and primary alcohols from TOFA and related oligogeneous feedstocks. Using the aforementioned process, hydrocarbon yields up to 99.5 wt% could be reached over Pd and Ru nanoparticles supported on carbon. The reaction mechanism was mainly influenced by the concentration of formic acid and catalyst type. Kinetic studies showed that the rates of deoxygenation displayed Arrhenius type behavior with an activation energies of 134.44 ± 31.36 and 148.92 ± 3.66 for the 5% Pd/CSigma and 5%Ru/CSigma catalysts, respectively. Ru catalysts produced a mixture of C5–C18 paraffinic hydrocarbons via decarboxylation and cracking (up to 58 wt% C17 yield and total hydrocarbon yield up to 95 wt%) irrespective of formic acid concentration. On the contrary, Pd catalysts with 0–2.5 wt% formic acid produced heptadecane via the decarboxylation pathway, while with 5–7.5% formic acid concentration, C18 deoxygenation products ocatdecanol and octadecane were formed as the main products through the hydrodeoxygenation/hydrogenation mechanisms.

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