ORIGINAL PAPER



# Synthesis, characterization and evaluation of polyacrylamide graft starch/clay nanocomposite hydrogel system for enhanced oil recovery

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Received: 6 August 2016/Published online: 7 September 2017 © The Author(s) 2017. This article is an open access publication

Abstract In this paper the suitability of a graft polymer nanocomposite hydrogel system for enhanced oil recovery was examined using polyacrylamide graft starch/clay nanocomposite (a laboratory synthesized product) and chromium (III) acetate (crosslinker). X-ray diffraction analysis, Fourier transform infrared spectrometry analysis, field-emission scanning electron microscopy and transmission electron microscopy were carried out to reveal the laboratory synthesized product as a nanocomposite. The effects of various parameters like salt concentration, pH, temperature, polymer concentration and crosslinker concentration on the properties of the developed gel system were systematically evaluated. The thermal stability of the nanocomposite gel and the conventional gel system were also determined by thermogravimetric analysis. The graft polymer nanocomposite gel system exhibited acceptable gel strength, gelation time and gel stability compared with the conventional gel system. The nanocomposite gels prepared using a low crosslinker concentration showed higher gel strength and required longer gelation time than the conventional gel which is more desirable properties for the effective placement of gel during enhanced oil recovery operations. In addition, sand pack flooding experiments show that the graft polymer nanocomposite gels had better plugging capacity than the conventional

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Edited by Yan-Hua Sun

gel systems under reservoir conditions. Hence, this gel system may be suitable in the water shutoff treatments required for enhanced oil recovery from oilfields.

**Keywords** Nanocomposite · Graft polymer · Nanoclay · Hydrogel · Water shutoff

#### **1** Introduction

Water control is a key issue in most of hydrocarbon reservoirs (Liu et al. 2010; Salehi et al. 2014; Yadav and Mahto 2013a). Polymer gels are widely used to control water production by blocking the high-permeability zones in heterogeneous mature reservoirs and then diverting the water to the low-permeability zones during enhanced oil recovery operations. Polymer gel is very cost-effective as it does not require a work over rig and it can control water production for a long period of time (Elsharafi and Bai 2012, 2016; Yadav and Mahto 2013b; Zhao et al. 2011). Synthetic polymers and biopolymers are two main types of polymers which have been used in reservoirs since the 1950s. Synthetic polymers with crosslinkers are applicable at high temperatures as well as a wide range of pH and biopolymers are stable at high temperatures and salinity, but they are much expensive and susceptible to bacterial attack (Hoefner et al. 1992; Singh et al. 2015; Strom et al. 1991; Vossoughi and Buller 1991).

Recently, graft copolymers of natural polysaccharides and synthetic polymer have been reported to enhance the physical properties of polymers. Graft copolymerization of natural polymers with functional synthetic polymers gives modified products having a wide range of applications due to combining in one molecule the desired properties of both the natural polymer and the synthetic polymer (Behari et al. 2001; Biswal and Singh 2004; Maia et al. 2012; Pandey and Mishra 2011). Graft copolymerization is an easy method to modify the structure of natural polymers and thus makes them suitable for various applications such as flocculants (Ghorai et al. 2013; Sen et al. 2011), controlled drug release (Namazi and Belali 2015) and petroleum recovery treatments (Singh and Mahto 2016b; Song and Zhang 2007) of mature reservoirs. The graft polymers have the advantage of associating common properties such as high thermal and shear stability because of the attachment of polyacrylamide chains onto the rigid polysaccharide backbone. These graft polymers react with different crosslinkers to form three-dimensional (3D) hydrophilic network hydrogel. Starch is a potentially useful material because of its natural abundance and low cost. The demand for starch graft copolymers is great in industry due to their low cost and biodegradable properties making them environmentally friendly. Starch graft copolymers have become the focus for the preparation of inorganic-organic superabsorbent polymer gel because of their environmental acceptability and the crosslinked system (hydrogel) has high thermal stability, salt-resistant and long-term stability (Qiao and Zhu 2010). However, these hydrogels mainly do not possess adequate strength. Introducing nanoclay into hydrogels to prepare nanocomposite hydrogels may be considered as a useful method to improve the properties of hydrogels. These improvements can include high moduli, increased thermal stability and mechanical strength as well as high extensibility and elasticity compared to the graft polymers (Aalaie and Rahmatpour 2008; Aalaie and Vasheghani-Farahani 2012; Moghadam et al. 2012; Mohammadi et al. 2015).

Several researchers have focused on studying nanocomposite hydrogels suitable for enhanced oil recovery applications due to their characteristic network structures (Aalaie and Rahmatpour 2008; Aalaie et al. 2008; Zolfaghari et al. 2006). These nanocomposite hydrogels mainly consist of polymer chains connecting neighboring clay sheets (Aalaie and Rahmatpour 2008). Zolfaghari et al. (2006) prepared hydrogels based on partially hydrolyzed polyacrylamide (PHPA), montmorillonite (nanoclay) and Cr (III) (as a crosslinker). They showed that the nanocomposite gels prepared with a low crosslinker concentration had high gel strength and modulus, which results in high syneresis at high temperatures compared with the unfilled polyacrylamide gel. Aalaie et al. (2008) prepared hydrogels by crosslinking sulfonated polyacrylamide/sodium montmorillonite with chromium triacetate (metallic crosslinker). They investigated the effects of montmorillonite on gelation behavior and the ionic strength on the swelling behavior of sulfonated polyacrylamide nanocomposite hydrogels in electrolyte solutions. They found that nanocomposite gels had higher resistance against syneresis in electrolyte solutions compared with the conventional crosslinked hydrogels. Tongwa et al. (2013) prepared a nanocomposite hydrogel using anionic partially hydrolyzed polyacrylamide and laponite (nanoclay) with absence of any crosslinkers. They reported that the clay concentration had a significant effect on the gel strength of the nanocomposite hydrogel. They also found that the nanocomposite hydrogel without any crosslinker exhibited excellent tensile mechanical properties. However, these developed nanocomposite gels had higher concentrations of polymer and crosslinker which would result in a reduction in the mechanical toughness and an increase in the syneresis of gels. These problems may lead to decreasing the effectiveness of these gels for longer duration in the formation.

The motivation of this research is to develop a novel graft polymer nanocomposite hydrogel to overcome the limitations of the conventional gels used in oilfields. The graft polymer nanocomposite hydrogel system may be prepared at low polymer and crosslinker concentrations and have higher gel strength and required longer gelation time than the conventional gel systems.

In this research, a novel polyacrylamide graft starch/clay nanocomposite hydrogel was prepared and characterized by FTIR, XRD, TEM, TGA and FESEM. Then, the effects of different parameters such as polymer concentration, crosslinker concentration and temperature on the gelation rate were investigated to determine an optimum gel formation. Finally, the water control performance of the graft polymer nanocomposite gel was thoroughly investigated by sand pack flooding at 90 °C for its suitability for enhanced oil recovery application.

### 2 Experimental

#### 2.1 Reagents and materials

Acrylamide (AAm), potassium persulphate (extra pure), acetone, starch and sodium chloride (NaCl) were procured from E. Merck, Germany. Hydrophilic sodium montmorillonite (MMT) was purchased from Sigma-Aldrich, USA. Chromium (III) acetate was procured from CDH Chemicals Ltd., New Delhi, India. Hydrochloric acid (HCl) and sodium hydroxide (NaOH) purchased from Merck Pvt. Ltd., Mumbai, India, were used to adjust pH of solutions.

#### 2.2 Gelatinization of starch

Firstly, starch was dried in a hot air oven at 60 °C for at least 4 h and then the required amount (2 g) of starch was added to a 500-mL three-necked round bottom flask equipped with a magnetic stirrer. This flask was kept in an oil bath maintained at 60 °C as the swelling temperature of

starch is 55 °C (Nakason et al. 2010). Nitrogen gas was purged thoroughly into the flask and stirred for at least 5 min to eliminate oxygen gas. Distilled water was then added at a 1:1 (w/w) ratio of starch and water to the flask and stirred at 60 °C for half an hour to form gelatinized starch. The gelatinized starch was then cooled at room temperature (25 °C) (Nakason et al. 2010).

#### 2.3 Synthesis of the graft polymer nanocomposite

The gelatinized starch (St) graft polyacrylamide sodium montmorillonite nanocomposite (PAAm-g-St/MMT) was synthesized by the free radical polymerization technique in an inert atmosphere of nitrogen using potassium persulphate (KPS) as an initiator (Ghorai et al. 2013; Mansoori et al. 2010). At first, MMT nanoparticles were dispersed in 150 mL double distilled water and stirred to form an aqueous dispersion of MMT nanoparticles in an ultrasonic bath (400 rpm) at room temperature until the full dispersion of MMT was obtained. Different MMT to monomer ratios (0.0005–0.0030) were used to obtain completely dispersed polymer matrix with MMT nanoparticles. The gelatinized starch was added to a 500-mL three-necked round bottom flask equipped with a magnetic stirrer and a reflux condenser. The amount of gelatinized starch (1.0-3.0 g) was varied to produce the optimum grade of the nanocomposite. This flask was kept in an oil bath maintained at 60 °C. The dispersed solution of MMT was then added drop wise to the flask and allowed to mix until the mixture was homogenized. After that, 20 mL aqueous solution containing 0.28 mol acrylamide monomer was poured into the flask having the dispersed starch-montmorillonite solution and was stirred for 45 min. After proper mixing, 5 mL potassium persulphate solution  $(2.56 \times 10^{-5} \text{ mol})$  was added slowly and the reaction was continued for another 1.5 h at the same stirring speed and temperature. The mixture was purged with nitrogen gas continuously during the reaction. The synthesized product was precipitated and washed several times with acetone to remove any impurities and dried overnight at 60 °C. Starch (St) graft polyacrylamide (PAAm-g-St) was also synthesized by the same procedure as above in the absence of nanoclay. The high amount of MMT (>2000 ppm) hindered the polymerization process, and the high amount of starch (>2.0 g) resulted in a low product yield. Finally, 2000 ppm MMT and 2.0 g starch were used for the synthesis of graft nanocomposite.

# 2.4 Preparation of the graft polymer nanocomposite hydrogel

Initially, the stock dispersion of synthesized graft polymer nanocomposite (0.4wt%, 0.5wt%, 0.6wt%, 0.7wt% and

0.8wt%) was prepared by gradual addition of the polymer to the NaCl solution (30,000 ppm) and aged without stirring at room temperature for 24 h until a homogeneous dispersion was obtained. Fresh crosslinker solutions (0.2wt%, 0.4wt%, 0.5wt%, 0.6wt%, 0.7wt% and 0.8wt%) were prepared by adding chromium(III) acetate to brine. Then, the crosslinker solution and the graft nanocomposite dispersion were mixed and homogenized by constant stirring using a magnetic stirrer to obtain the gelant solution. The pH of gelant was maintained using NaOH and HCl solutions. The obtained gelant solutions were taken in glass tubes and kept in a hot air oven at the desired temperatures (60, 70, 80, 90, 100 and 110 °C) for gelation, and we inspected visually the gel formation at regular intervals.

# 2.5 Characterization of graft polymer nanocomposite (PAAm-g-St/MMT) and graft polymer nanocomposite hydrogel (PAAm-g-St/ MMT hydrogel)

X-ray diffraction (XRD), Fourier transform infrared (FTIR) spectrometric analysis and field-emission scanning electron microscopy (FESEM) were conducted to reveal the formation of nanocomposites. Before analysis, the samples were dried in a vacuum oven (150 mmHg absolute) at 70 °C for 24 h to remove water. Wide angle XRD measurements were performed at room temperature with a PAN analytical X-ray diffractometer using Cu-filtered  $K\alpha$  radiation ( $\lambda_1 = 1.5405$ ,  $\lambda_2 = 1.5444$ ) at a voltage of 45 kV and current of 40 mA. The XRD patterns were obtained in  $2\theta$  ranges from 5 to 11° with a step size of 0.02°.

FTIR spectrometric analysis was performed over a range  $450-4000 \text{ cm}^{-1}$  in the solid state, using KBr pellets using a Perkin Elmer FTIR spectrometer (model Spectrum Two, USA).

The surface morphology of platinum-coated starch, polyacrylamide (PAAm), polyacrylamide graft starch (PAAm-g-St) and starch graft polymer nanocomposite (PAAm-g-St/MMT) was examined using a field-emission scanning electron microscopy (FESEM) (Supra 55 model, Germany) with an air lock chamber in the powdered form. Energy dispersive X-ray (EDX) spectra of platinum-coated starch graft polymer nanocomposite (PAAm-g-St/MMT) were obtained using a Carl Zeiss FESEM analyzer attached with energy dispersive X-ray software X-MAX (Oxford instruments, SDD X-MAX 50, U.K) for elemental analysis.

The ESEM image of the PAAm-g-St/MMT hydrogel in a wet condition was obtained using a ESEM (FEI Quanta 200F, USA). A piece of the PAAm-g-St/MMT hydrogel was taken from the bottle and then directly placed onto a covered ESEM grid. The examination was conducted at a voltage of 15 kV, with a working distance of 5–10 mm. TEM images of the PAAm-g-St/MMT hydrogels (dried and wet samples) were obtained using a transmission electron microscope (TECHNAI G20, FEI, USA) with an acceleration voltage of 200 keV. The image of the wet sample in the transmission mode called wet STEM (Bogner et al. 2005). Prior to TEM image in the dried condition, the PAAm-g-St/MMT hydrogel was completely dried under vacuum. Then the sample was embedded in an epoxy matrix and placed onto a 400 mesh copper grid. For the wet STEM image, the small piece of PAAm-g-St/MMT hydrogel was placed onto the covered TEM copper grid and the wet STEM experiment was conducted with an acceleration voltage of 200 keV.

The thermal stability of the hydrogel was characterized by thermogravimetric analysis (TGA) with differential thermogravimetry (DTG) pattern for the dried sample and differential scanning calorimetry (DSC) thermal analysis for the wet sample. The analysis of the dried sample was conducted to determine the decomposition of the nanocomposite polymer backbone, and the analysis for the wet sample was conducted to determine the temperature for breaking of chemical bonds of the hydrogel. The TGA and DTG curves of the dried gel (with and without clay) samples were obtained with the NETZSCH STA 449 F3 Jupiter instrument. Samples were heated from 25 to 800 °C at a heating rate of 10 °C/min under an N<sub>2</sub> atmosphere. DSC thermal analysis was carried out using a thermogravimetric analyzer (TA SDT Q-600, Germany) with an aluminum hermetic pan. In that experiment, 10 mL PAAm-g-St/MMT hydrogel was taken in the aluminum hermetic pan. The sample was heated from 30 to 250 °C at a heating rate of 2 °C/min under an N2 atmosphere.

The TEM and wet STEM examination of hydrogels also provided the evidence of the nanosize of the PAAm-g-St/ MMT hydrogels, and the particle size distribution of clay was analyzed for the confirmation of the nanosize of the clay particles used for synthesis of nanocomposite polymer. A particle size distribution of nanoclay was measured by dynamic light scattering (DLS) techniques, using a Malvern Zetasizer Nano S90 particle size analyzer (Malvern Instruments Ltd., Malvern, UK).

#### 3 Measurement and analysis

#### 3.1 Determination of gelation time

The rheological properties such as gelation time measurements were estimated by a visual bottle test method (Sydansk 1990). The bottle test method is a semiquantitative measurement of gelation time, and it can also be considered as a fast and inexpensive method to study the gelation kinetics over a wide range of chemical formulations (Dai et al. 2014; Yadav and Mahto 2012). The gelation time of water shutoff gel was considered the period of time when the gelling solution in a code A state turns to a flowing gel code C state (Bai et al. 2015). In this method, the gelation process was investigated at frequent time intervals by tilting the bottles to observe the gel flow behavior under the influence of gravity. The time required for the formation of flowing gel (Code C) was considered as gelation time. Each sample was measured three times to reduce the experimental error.

#### 3.2 Determination of gel strength

The gel strength of prepared gel samples was measured using the breakthrough vacuum method as shown in Fig. 1 (Zhao et al. 2015). The prepared gel (approximately 30 mL) was transferred into a cuvette. The vacuum pump was then opened and the pipette was placed downward until the end of determination. Finally, the maximum pressure value (gel strength) on the vacuum meter (the breakthrough vacuum) was recorded. All the experiments were conducted three times to ascertain the repeatability of the system, and the average value was used as the gel strength for the sample.

#### 3.3 Sand pack flooding experiments

In order to determine the efficiency and plugging capacity of the PAAm-g-St/MMT gel, sand pack flooding experiments were carried out under reservoir conditions. The efficiency and plugging capacity of hydrogel systems were determined by the residual resistance factor ( $F_{rr}$ ) for water and oil and the percentage reduction in permeability, respectively. These studies determined the effect of gel on the absolute permeability of the sand pack, and the water shutoff efficiency was determined using the same procedure as followed by several researchers working in this area (Jia et al. 2011; Salehi et al. 2014; You et al. 2015).

As shown in Fig. 2, the sand pack flooding apparatus consists of a Teledyne ISCO model 500D syringe pump, two injection fluid containers, a stainless steel core holder (diameter-2.8 cm, length-40 cm) and a graduated cylinder to measure the volume of effluent. A 10,000 ppm NaCl solution (brine) (1.02 cP viscosity) was used to determine the water permeability of the sand pack.

The experimental procedures are as follows: (1) Brine was placed in the injection fluid container and injected into the sand pack by a syringe pump. The injection rate was adjusted by the controller provided with the pump. Brine was injected at constant pressure mode (varying from 20 to 100 psi pressure drop) and 2–3 pore volumes were passed through the sand pack. It was assumed that the sand pack was totally saturated with brine. The effluent brine sample

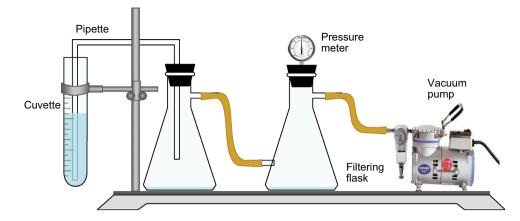


Fig. 1 Setup diagram for measuring gel strength

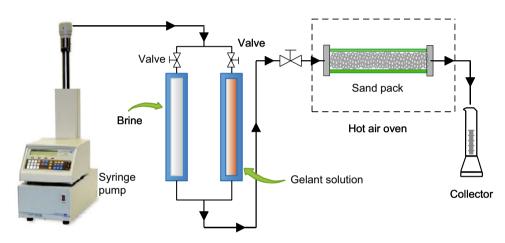


Fig. 2 Setup diagram for sand pack flooding experiments

was collected in a measuring cylinder with time and the absolute permeability of the sand pack calculated using the Darcy equation. The sand pack was saturated by injecting 2-3 pore volumes of brine through it. (2) After brine injection, the oil (crude oil having 14.27 cP viscosity at 303 K) was injected into the sand pack to calculate the relative oil permeability  $(k_0)$  of the sand pack at the saturation of connate water and again brine was injected into the sand pack to calculate the relative water permeability  $(k_w)$  of the sand pack at the saturation of residual oil before gel injection. (3) The prepared gelant solution was injected into the sand pack under the same conditions and 2-3 pore volumes of gelant were collected. (4) When the sand pack was saturated with the gelant and the effluent samples of gelant collected in a small glass bottle, the sand pack and the effluent gelant were kept in the hot air oven for a period to insure the gel formation. Considering the time required to form the gel in the bottle test, the sand pack was kept in the hot air oven for three times this gelation time. (5) Then brine and oil was again injected through the sand pack at constant pressure mode (varying from 620 to 1500 psi pressure drop) to find out the relative water permeability and the relative oil permeability after gel injection. It is noted that the experimental fluid (brine or oil) was injected into the sand pack at different flow rates and different pressures. The outlet of the core holder containing the sand pack was kept at atmospheric pressure, and the pressure gradient inside the sand pack is the difference of the injection pressure of the fluid and atmospheric pressure.

The permeability of the sand pack before and after gel treatment was calculated by the linear Darcy equation (Elsharafi and Bai 2016), as shown in Eq. (1):

$$k = \frac{Q\mu L}{A\Delta p} = \frac{Q\mu L}{0.78d^2\Delta p} \tag{1}$$

where k is the absolute permeability of the sand pack, D; Q is the flow rate, cm<sup>3</sup>/s;  $\mu$  the viscosity of the displacement fluid, cP; L the sand pack length, cm;  $\Delta p$  is the pressure drop, atm; and d is the sand pack diameter, cm; and the physical meaning of the constant 0.78 is  $\pi/4$ .

Normally, the capacity of the gel system for water shutoff or water shutoff efficiency can be evaluated by the reduction in permeability of the sand pack after the gel treatment (Chen et al. 2015; Kang et al. 2015; Karimi et al. 2014; Li et al. 2016; You et al. 2015), which is defined as:

$$\eta = \frac{k_{\rm w1} - k_{\rm w2}}{k_{\rm w1}} \times 100\% \tag{2}$$

where  $k_{w1}$  and  $k_{w2}$  are the water permeability of the sand pack before and after the gel treatment, respectively.

The residual resistance factor  $(F_{rr})$  is a measure of permeability reduction and calculated using the following equations (Mohammadi et al. 2015; Salehi et al. 2014):

$$F_{\rm rrw} = \frac{\lambda_{\rm w1}}{\lambda_{\rm w2}} = \frac{k_{\rm w1}\mu_{\rm w2}}{k_{\rm w2}\mu_{\rm w1}} = \frac{k_{\rm w1}}{k_{\rm w2}} \tag{3}$$

$$F_{\rm rro} = \frac{\lambda_{\rm o1}}{\lambda_{\rm o2}} = \frac{k_{\rm o1}\mu_{\rm o2}}{k_{\rm o2}\mu_{\rm o1}} = \frac{k_{\rm o1}}{k_{\rm o2}} \tag{4}$$

where  $F_{\rm rrw}$  is the water residual resistance factor;  $F_{\rm rro}$  is the oil residual resistance factor;  $\lambda_{\rm w1}$  and  $\lambda_{\rm w2}$  are water mobility before and after the gel treatment, respectively;  $\lambda_{\rm o1}$  and  $\lambda_{\rm o2}$  are oil mobility before and after the gel treatment, respectively;  $k_{\rm o1}$  and  $k_{\rm o2}$  are the oil permeability before and after the gel treatment, respectively;  $k_{\rm o1}$  and  $k_{\rm o2}$  are the oil permeability before and after the gel treatment, respectively. The water and oil viscosities are not changed in the whole process, thus  $\mu_{\rm w1} = \mu_{\rm w2}$  and  $\mu_{\rm o1} = \mu_{\rm o2}$  (Mohammadi et al. 2015; Singh and Mahto 2016a).

To evaluate the effectiveness of gel in reducing water permeability in contrast with oil permeability, the ratio of residual resistance factor of water to oil was calculated using the following equation (Mohammadi et al. 2015):

$$RRF = \frac{F_{\rm rrw}}{F_{\rm rro}} \tag{5}$$

where *RRF* is the ratio of water residual resistance factor to the oil residual resistance factor.

#### 4 Results and discussion

## 4.1 Characterization of PAAm-g-St/MMT hydrogels

The XRD patterns of MMT, PAAm-g-St and PAAm-g-St/ MMT hydrogel are plotted in Fig. 3. A basal peak for MMT was recognized at a  $2\theta \sim 6.7^{\circ}$ , which represents the diffraction from the periodicity of the stacked silicate layers. The basal peak disappeared when MMT mixed with PAAm. This indicates that clay layers either were exfoliated or too low in content in the polymer (Zolfaghari et al. 2006; Aalaie et al. 2008).

FTIR analyses were utilized to clarify grafting of starch onto polyacrylamide and MMT. The FTIR spectra of MMT, polyacrylamide (PAAm), starch (St) and PAAm-g-St/MMT are shown in Fig. 4. The characteristic vibrational bands of Na-MMT at 3468 and 1638 cm<sup>-1</sup> are attributed to

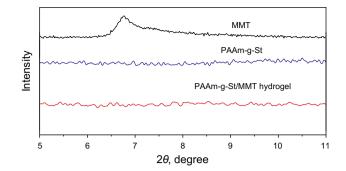


Fig. 3 XRD patterns of MMT, PAAm-g-St and PAAm-g-St/MMT hydrogel

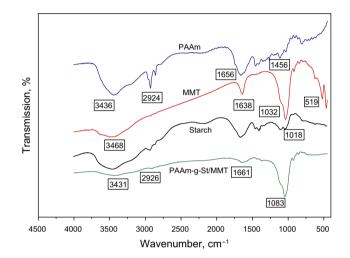


Fig. 4 FTIR spectra of PAAm, MMT, starch and PAAm-g-St/MMT

stretching and bending of OH groups, respectively. The characteristic absorbance bands at 1032, 915 and 519  $\text{cm}^{-1}$ are assigned to bending vibrations of Si-O-Al (octahedral Al), Al-Al-OH and Si-O-Si, respectively (Eisazadeh et al. 2012; Neppalli et al. 2014). The spectrum of PAAm shows two bands at 3436 and 2924  $\text{cm}^{-1}$ , which are due to the N– H stretching vibration of the NH<sub>2</sub> group and C-H stretching vibrations. The bands at 1656 and 1456  $cm^{-1}$  are attributed to stretching of C=O group in amide and CH<sub>2</sub> scissoring, respectively (Singh et al. 2015). For starch, a characteristic absorption peak at 1018  $\text{cm}^{-1}$  is attributed to C-O stretching vibration. Characteristic peaks at 1640 and  $1080 \text{ cm}^{-1}$  are due to the presence of water and C–O stretching of the anhydrous glucose ring (Nakason et al. 2010). However, in the FTIR spectrum of the PAAm-g-St/ MMT, three additional peaks at 3431, 2926 and 1661  $\text{cm}^{-1}$ were observed. These peaks are due to the amine group (-NH), stretching of C-H bond and amide-I (C=O stretching) of the amide group of graft PAAm chains, respectively (Singh et al. 2015), indicating the presence of MMT and starch. Hence, the FTIR spectra indicate that the PAAm-g-St/MMT was synthesized.

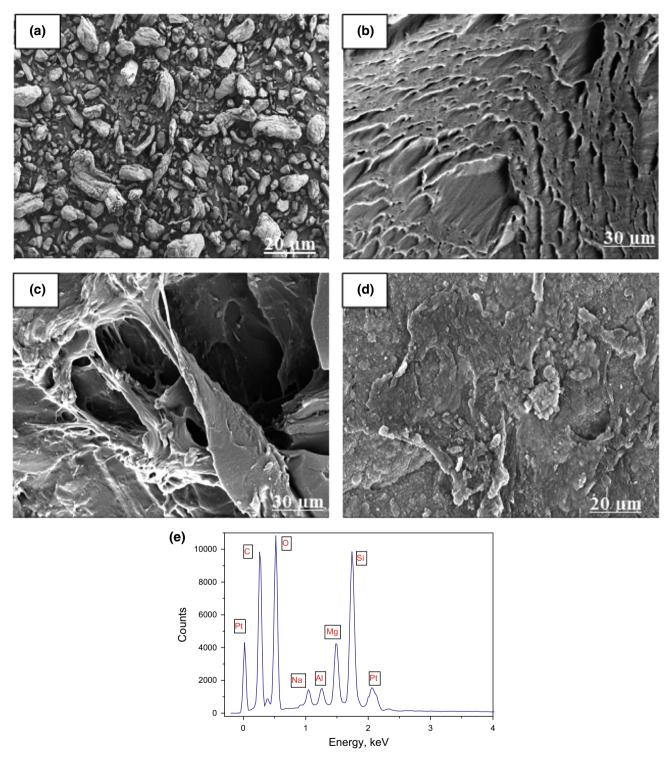


Fig. 5 FESEM images of a starch, b PAAm, c PAAm-g-St and d PAAm-g-St/MMT; and e EDX spectrum of platinum (Pt)-coated PAAm-g-St/MMT

Field-emission scanning electron microscopy (FESEM) and EDX spectra were used to investigate the morphological features and elemental composition of synthesized PAAm-g-St/MMT. The FESEM images of starch (St), PAAm, PAAm-g-St and PAAm-g-St/MMT are shown in Fig. 5a–d. It is observed that the starch had a granular morphology and the granular morphology of starch distorted and became a fibrillar structure (Fig. 5c) after being grafted with PAAm (Fig. 5c) (Nakason et al. 2010). Also, the observation of the surface morphology of PAAm-g-St

and PAAm-g-St/MMT (Fig. 5c, d) indicates after incorporation with MMT, the fibrillar structure of PAAm-g-St was converted to coherent and near co-continuous morphology in PAAm-g-St/MMT (Eisazadeh et al. 2012). In addition, the presence of Mg (magnesium) and Si (silica) in the EDX spectrum (as shown in Fig. 5e) of the platinumcoated PAAm-g-St/MMT indicates the nanocomposite has been synthesized.

TEM and FESEM images of the dried PAAm-g-St/ MMT hydrogel are shown in Fig. 6a, b, respectively. The wet STEM and ESEM images of the PAAm-g-St/MMT hydrogel under wet conditions are shown in Fig. 6c, d, respectively. In the TEM image of the PAAm-g-St/MMT hydrogel (Fig. 6a), the black and thin lines are nanoclay. It is clearly visible from Fig. 6a that clay layers were well dispersed within the polymer matrix. Also, it is observed from the surface morphology of the PAAm-g-St/MMT hydrogel (Fig. 6b) that the hydrogel had an undulant surface, which is attributed to the inclusion of nanoclay into the hydrogel. This is also confirmed by the wet STEM image of the PAAm-g-St/MMT hydrogel under wet condition (Fig. 6c). In the wet STEM image of the PAAm-g-St/MMT hydrogel, dark spots represent the nanoclay and the white-gray area the polymer matrix. It is clearly visible from Fig. 6d that nanoclay is well dispersed within the polymer matrix (Mahdavinia et al. 2013). The ESEM image of the PAAm-g-St/MMT hydrogel shows the surface morphology of the hydrogel under wet conditions (Fig. 6d). It is observed that the hydrogel had a uniformly porous mesh-like network structure, which is attributed to the inclusion of nanoclay into the hydrogel.

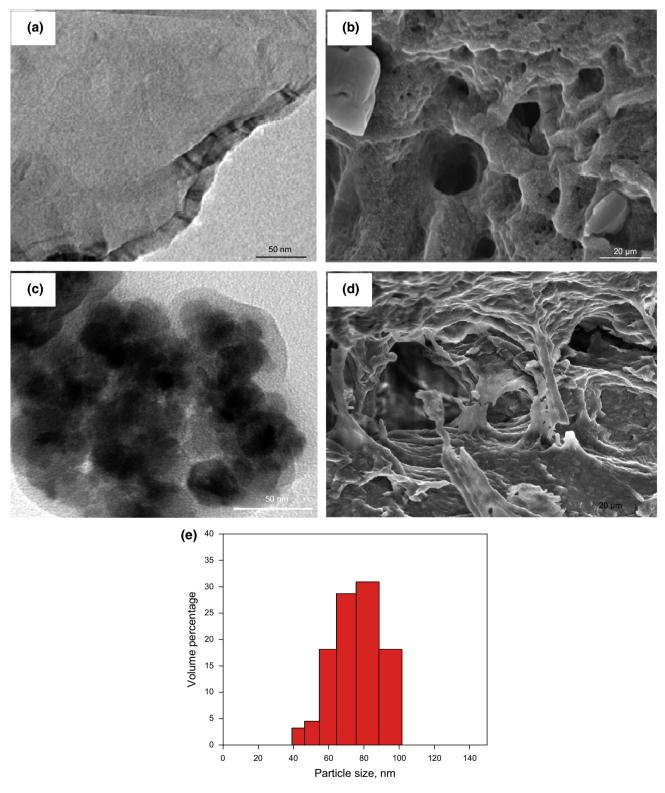
The particle size distribution of MMT (nanoclay), as shown in Fig. 6e, shows that the size of clay particles varied from 40 to 100 nm. This indicates that the clay used in the synthesis of nanocomposite was in nanosize. The TEM images of the PAAm-g-St/MMT hydrogel (Fig. 6a, d) show the inclusions of nanoclay within the 50 nm scale. Hence, the size of the PAAm-g-St/MMT hydrogel lies within the nanometer scale.

Thermogravimetric analysis (TGA) and differential thermogravimetry (DTG) patterns of the dried PAAm-g-St/ MMT hydrogel (0.5wt% PAAm-g-St/MMT, 0.4wt% crosslinker and 2000 ppm MMT) were evaluated and compared with the conventional polyacrylamide hydrogel (0.5wt% polymer and 0.4wt% crosslinker) (Fig. 7). Figure 7 shows a typical TGA thermogram of weight loss as a function of temperature for the PAAm-g-St/MMT hydrogel and the conventional polyacrylamide gel. The thermogram of the polyacrylamide hydrogel shows three main decomposition regimes. The first stage of weight loss occurred up to 100 °C, which may be due to water evaporation. The second stage of weight loss appeared from 100 to 140 °C, which may be attributed to the thermal decomposition of amide and carboxylate side groups of the polyacrylamide (Aalaie et al. 2008; Aalaie and Rahmatpour 2008). On further heating, another weight loss occurred randomly above 140 °C, which suggested the gel network was almost degraded. The thermogram of the PAAm-g-St/MMT hydrogel shows a remarkable extension of degradation temperature, which may be due to the presence of clay in the polymer matrix. The last peak of the DTG curve of PAAm-g-St/MMT hydrogel at around 500 °C is attributed that the hydrogel was stable below this temperature, which is a remarkable extension of thermal stability over that of the conventional gel system. Hence, the PAAm-g-St/MMT hydrogel system can be used in high-temperature reservoirs.

DSC of the PAAm-g-St/MMT hydrogel under wet conditions was also conducted to estimate the temperature at which the chemical bonds of hydrogel were broken. Figure 8 shows a typical DSC curve of heat flow (mW/mg) as a function of temperature for the PAAm-g-St/MMT hydrogel under wet conditions. Initially, the hydrogel absorbed heat with a low rate (up to 150 °C) and this may be due to the evaporation of some amount of water. This is because water molecules are chemically bounded with polymer and crosslinker. After 150 °C, the hydrogel absorbed the heat with a high rate and a single peak was observed at 178 °C which indicates that the chemical bond may be broken. Before this temperature, the hydrogel absorbs the heat with an increase in temperature and above this temperature the hydrogel releases the heat. This may be due to the absorbed energy exceeding the energy barrier of breaking chemical bonds, which results in breaking of the gel structure (Liu et al. 2016; Zhao et al. 2013, 2015). So the PAAm-g-St/MMT gel system can be used below 178 °C for better plugging efficiency in reservoir formations.

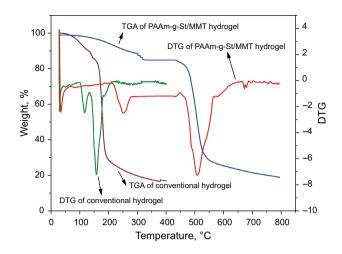
# 4.2 Effects of graft polymer nanocomposite and crosslinker concentrations

The polymer and crosslinker concentrations were critical for the performance of the gel network. They directly affect the strength and gelation time of polymer gel systems and thus further affect the plugging capacity and injection depth in high-permeability zones. The effects of polymer and crosslinker concentrations on gelation time and gel strength are shown in Fig. 9. The samples were prepared with different graft polymer nanocomposite concentrations (from 0.4wt% to 0.8wt%) and different crosslinker concentrations (from 0.2wt% to 0.8wt%) at 90 °C at a pH of 8. It is observed from Fig. 9 that the gelation time increased from 0.75 to 18 h and the gel strength varied from 0.024 to 0.078 MPa when the nanocomposite polymer and crosslinker concentrations increased from 0.4wt% to 0.8wt%, respectively. Higher graft



**Fig. 6** a TEM and **b** FESEM images of the dried PAAm-g-St/MMT hydrogel (0.5wt% PAAm-g-St/MMT and 0.4wt% crosslinker). **c** Wet STEM and **d** ESEM images of the PAAm-g-St/MMT hydrogel

(0.5wt% PAAm-g-St/MMT and 0.4wt% crosslinker) under wet conditions. e Particle size distribution of MMT (nanoclay)



**Fig. 7** Thermogravimetric (TG) patterns of the PAAm-g-St/MMT hydrogel (0.5wt% PAAm-g-St/MMT and 0.4wt% crosslinker) and the conventional polyacrylamide hydrogel (0.5wt% polyacrylamide and 0.4wt% crosslinker)

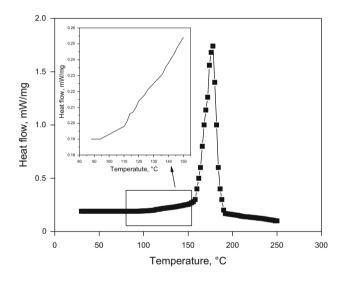


Fig. 8 DSC thermogram of the PAAm-g-St/MMT hydrogel (0.5wt% PAAm-g-St/MMT and 0.4wt% crosslinker) under wet conditions

polymer nanocomposite and crosslinker concentrations decreased gelation time and augmented gel strength of the PAAm-g-St/MMT gel system. This may be due to greater availability of negative sites of carboxylate groups, which leads to an increase in the number of bonds between  $Cr^{3+}$  and graft polymer nanocomposite. It is also observed that gel syneresis did not occur even at higher crosslinker concentrations. This may be due to strong interactions between graft polymer chains, crosslinkers and clay (Singh et al. 2015; Zhao et al. 2013).

#### 4.3 Effect of salt concentration

The salinity of water has a significant effect on the gel performance. Most polymer gels could not be formed in high salinity ( $\geq$ 50,000 mg/L) reservoirs (Chen et al. 2015) and cannot plug high permeable zones for water shutoff. Table 1 illustrates the effect of NaCl concentration on gelation time and gel strength of the PAAm-g-St/MMT gel (0.5wt% polymer and 0.4wt% crosslinker) at 90 °C. Experimental results show that with the addition of NaCl to the gelant solution, the gelation time decreased and the gel strength increased. This is due to the compression of electrical double layers of polymers with added inorganic salts and the decrease in repulsion forces between the charged groups which allows the reactions to occur more easily (Zhao et al. 2015; Tang et al. 1996). Experimental results also show that the gel has a strong salt tolerance in high salinity reservoirs.

#### 4.4 Effect of pH

For different polymer gel systems, different pH ranges are required to maintain the gel stability. The effect of pH on the PAAm-g-St/MMT gel (0.5wt% polymer and 0.4wt% crosslinker) was investigated in a pH range of 5.0–9.0 at 90 °C. The gelation time and gel strength of the gel system at different pH values are listed in Table 2. It is found that the pH value has no significance effect on the gel strength but affects the gelation time. The gelation time decreased with an increase in the pH of the PAAm-g-St/MMT gelant solution. This may be due to more  $Cr^{+3}$  complex ions were involved in the crosslinking reaction as the pH value increased (Karimi et al. 2014). The optimum pH value was 8.0 for the formation of a rigid gel.

#### 4.5 Effect of temperature

The effect of temperature on gelation time and gel strength of the PAAm-g-St/MMT hydrogel (0.5wt% polymer and 0.4wt% crosslinker) was investigated at a pH value of 8.0, and the experimental results are shown in Fig. 10a. The gelation time decreased with an increase in temperature, but the gel strength increased with increasing temperature. This may be due to, either formation of new crosslinking sites during chemical reaction or enhancement of the molecular mobility between nanocomposite polymer molecules and crosslinker molecules at higher temperatures (Zhao et al. 2013).

The gelation time is correlated to temperature according to Arrhenius's equation (Zhao et al. 2013):

$$GT = M \exp(E_{\rm a}/RT) \tag{6}$$

where *GT* is the gelation time, h; *M* is the frequency factor, h;  $E_a$  is the activation energy, kJ/(molK); *R* is the universal gas constant; and *T* is the gelation temperature, K.

According to Eq. (6), a plot of the natural logarithm for GT versus 1/T should give a straight line with a slope of  $E_a/$ 

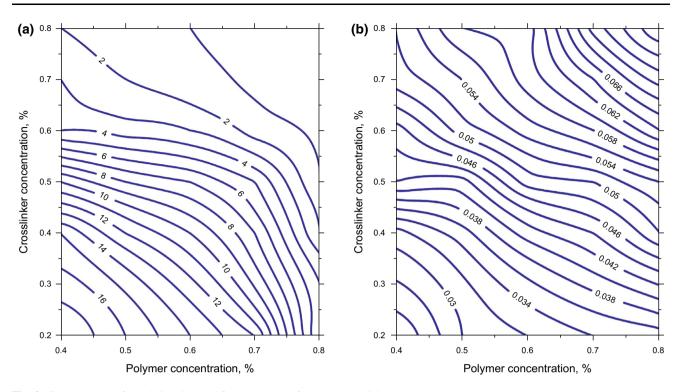


Fig. 9 Contour maps of a gelation time and b gel strength of the PAAm-g-St/MMT gel system

**Table 1** Effect of salt concentration on gelation performance of thePAAm-g-St/MMT hydrogel system (0.5wt% polymer nanocompositeand 0.4wt% crosslinker)

NaCl concentration, wt%	Gelation time, h	Gel strength, MPa		
1.0	43	0.025		
2.0	25	0.028		
3.0	13	0.035		
4.0	11	0.042		
5.0	9	0.049		
7.0	3	0.055		

 Table 2
 Effect of pH on gelation performance of the PAAm-g-St/

 MMT hydrogel system (0.5wt% polymer nanocomposite and 0.4wt% crosslinker)

PH value	Gelation time, h	Gel strength, MPa
5.0	43	0.034
6.0	25	0.035
7.0	18	0.035
8.0	13	0.035
9.0	8	0.034

*R* and an intercept of  $\ln M$ . The gelation time can be obtained from Eq. (6). Figure 10b shows the Arrhenius relationship between gelation time and gelation temperature for gels prepared using 0.5wt% graft polymer nanocomposite (containing 0.2wt% clay) and 0.4wt% crosslinker at pH 8.0. The activation energy of this graft polymer nanocomposite gel was measured to be 56.7 kJ/mol. This relatively low activation energy of graft polymer nanocomposite gel indicates that the gel will form fast and the input energy requirement is low, which results in shorter gelation time at a high temperature (Zhao et al. 2013). This means that the PAAm-g-St/ MMT hydrogel system can be used in applications where moderate gel placement is required.

#### 4.6 Sand pack flooding experiments

In sand pack flooding experiments, the concentration of the PAAm-g-St/MMT was set at 0.5wt%, while the crosslinker concentration varied at 0.4wt% and 0.2wt% and also in the conventional gel system (polyacrylamide and Cr(III) acetate gel), the polyacrylamide concentration was 1.0wt% and the crosslinker concentration was 0.4wt% and 0.2wt%, respectively.

Detailed experimental results of sand pack flooding are shown in Tables 3 and 4. For the PAAm-g-St/MMT hydrogel system, the residual resistance factor (Table 3) for water and oil was 15.77 and 1.11, respectively. However, for the conventional gel system, the residual resistance factor (Table 3) for water and oil was 8.68 and 1.02, respectively. This indicates that the PAAm-g-St/MMT hydrogel reduced the water relative permeability more than the oil relative permeability.

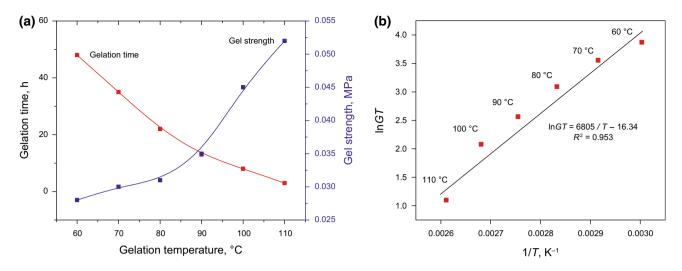


Fig. 10 a Effect of temperature on gelation performance of the PAAm-g-St/MMT hydrogel system. b Arrhenius plot for the PAAm-g-St/MMT hydrogel system (0.5wt% PAAm-g-St/MMT and 0.4wt% crosslinker)

Gel treatment	Water injection rate, cm <sup>3</sup> /s	Pressure drop, psi	Water permeability $k_{\rm w}$ , D	Oil injection rate, cm <sup>3</sup> /s	Pressure drop, psi	Oil permeability <i>k</i> <sub>w</sub> , D
Before the PAAm-g-St/MMT gel system injection	0.72	20	3.43	0.05	20	3.40
	1.43	40	3.41	0.11	40	3.75
	2.17	60	3.45	0.15	60	3.41
	2.94	80	3.51	0.21	80	3.58
	3.70	100	3.53	0.24	100	3.27
After the PAAm-g-St/MMT gel system	1.41	620	0.21	0.05	620	3.40
injection	1.77	780	0.21	0.10	780	3.40
	2.07	880	0.22	0.13	880	2.95
	3.06	1250	0.23	0.19	1250	3.23
	3.31	1500	0.21	0.20	1500	2.72
Before the conventional gel system injection	0.68	20	3.24	0.05	20	3.41
	1.39	40	3.32	0.08	40	2.73
	2.38	60	3.79	0.14	60	3.18
	2.63	80	3.14	0.18	80	3.07
	3.13	100	2.99	0.25	100	3.41
After the conventional gel system injection	2.41	620	0.37	0.04	620	2.73
	3.02	780	0.37	0.11	780	3.75
	3.46	880	0.38	0.13	880	2.95
	5.03	1250	0.38	0.19	1250	3.24
	5.98	1500	0.38	0.21	1500	2.86
For the PAAm-g-St/MMT gel system			$k_{w2} = 0.22, k_{o1} = 3.4$ $F = \frac{F_{rrw}}{F_{rro}} = 14.21$	$8, k_{\rm o2} = 3.14, F_{\rm rr}$	$k_{w} = \frac{k_{w1}}{k_{w2}} = 15.7$	17,
For the conventional gel system injection			$k_{w2} = 0.38, k_{o1} = 3.1$ $F = \frac{F_{rrw}}{F_{rro}} = 8.51$	6, $k_{o2} = 3.11, F_{rr}$	$k_{\rm w} = \frac{k_{\rm w1}}{k_{\rm w2}} = 8.68$	3,

Table 3 Injection characteristics of water and oil before and after the injection of PAAm-g-St/MMT gel system<sup>a</sup> and the conventional gel system<sup>b</sup> in the sand packs

<sup>a</sup> PAAm-g-St/MMT gel system: PAAm-g-St/MMT-chromium (III) acetate nanocomposite hydrogel, including 0.5wt% PAAm-g-St/MMT and 0.4wt% crosslinker

<sup>b</sup> Conventional gel system: polyacrylamide-chromium (III) acetate hydrogel, including 1.0wt% polyacrylamide and 0.4wt% crosslinker

Gel system	Polymer concentration, wt%	Crosslinker concentration, wt%	Gel strength, MPa	Porosity of the sand pack, %	Water permeability, D		Permeability
					Before gel treatment	After gel treatment	reduction, %
PAAm-g-St/MMT gel system <sup>a</sup>	0.5	0.4	0.035	28.41	3.47	0.22	93.66
	0.5	0.2	0.030	28.35	3.36	0.28	91.67
Conventional gel	1.0	0.4	0.028	28.62	3.30	0.38	88.48
system <sup>b</sup>	1.0	0.2	0.024	28.29	3.13	0.47	84.98

Table 4 A comparison between the graft nanocomposite gel and the conventional gel for water shutoff

<sup>a</sup> PAAm-g-St/MMT gel system: PAAm-g-St/MMT-chromium (III) acetate nanocomposite hydrogel

<sup>b</sup> Conventional gel system: polyacrylamide-chromium (III) acetate hydrogel

Table 4 lists the percentage of permeability reduction in the sand pack after gel treatments. The results indicates that stronger the gel strength the larger the plugging capacity (permeability reduction) and the plugging capacity of PAAm-g-St/MMT hydrogel is much more than the conventional gel system. Hence, the PAAm-g-St/MMT hydrogel system is more suitable for enhanced oil recovery application than the conventional gel system.

### **5** Conclusions

A novel gel system was developed by polyacrylamide graft starch/clay nanocomposite and chromium acetate (crosslinker). The following conclusions are drawn:

- FESEM and XRD revealed that the formation of polyacrylamide graft starch/clay nanocomposite (PAAm-g-St/MMT) hydrogel may be due to strong polymer-clay interaction.
- (2) The TGA and DTG results demonstrated that the synthesized PAAm-g-St/MMT hydrogel system had higher thermal stability.
- (3) Gel syneresis did not occur even at higher crosslinker concentration.
- (4) The gel strength of the developed PAAm-g-St/MMT gel system increased, while the gelation time decreased with the increase in temperature, polymer and crosslinker concentrations in the gelant solution.
- (5) The gelation time decreased, but the gel strength increased when the NaCl concentration increased in the developed hydrogel system.
- (6) The change in pH value had no effect on the gel strength, but the gelation time decreased with an increase in pH value.
- (7) The newly developed PAAm-g-St/MMT hydrogel system had higher plugging capacity than the conventional gel system.
- (8) The PAAm-g-St/MMT hydrogel system had high thermal stability and high gel strength, which may be

used to control water production in high-temperature reservoirs.

Acknowledgements The authors would like to gratefully acknowledge the Indian Institute of Technology (Indian School of Mines), Dhanbad, India, for providing financial support and necessary laboratory facilities to carry out this work.

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