

## Erratum to: Liquid hydrocarbon generation potential from Tertiary Nyalau Formation coals in the onshore Sarawak, Eastern Malaysia

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Unfortunately, there are some errors in the figure legends of 2, 7, 8 and 13 of original publication. The corrected legends are given below.

**Fig. 2** Generalised stratigraphic column of the main outcrops with onshore Tinjar Province of offshore stratigraphic equivalent in cycle I–II Balingian province (after PETRONAS 1999: 367)

**Fig. 7** Photomicrographs of macerals from Tertiary coals in the Bintulu area, northern central Sarawak, under reflected white and UV light examination. **a** Veins exsudatinitite forming a network under *white* reflected light; **b** as **a**, incident UV light examination showing bright *yellow* fluorescing veins exsudatinitite; **c** *orange* fluorescing big cutinitite (Cu) under UV light; **d** suberinite (Su) associated with *bright yellow* fluorescing resinite (R) under UV light; **e** concentration *yellow* fluorescing sporinitite under UV light; **f** strands of cutinitite (Cu) associated with *yellow* fluorescing sporinitite (Sp) under UV light

**Fig. 8** Photomicrographs of macerals from Tertiary coals in the Bintulu area, north-western Sarawak Basin, under oil immersion, UV light examination, depicting some petrographic features that are considered to indicate oil generation. **a** *Dark brown* bituminite under with light; **b** as **a**, incident UV light examination showing *yellow* fluorescing bituminite; **c** *bright yellow* exsudatinitite (Exd) associated with *yellow* fluorescing oil haze (Oh); **d** veins exsudatinitite forming a network; **e** *bright yellow* exsudatinitite is a secondary suberinite; **f** suberinite (Su) associated with oil globule (O) and formation of oil haze (Oh) (photo **c** is after Shushan 2006)

**Fig. 13** Py–GC pyrograms of samples from two analysed coals samples, which display **a** Kerogen type II (oil prone) and **b** mixed kerogen of types II and III (oil and gas)

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