

Chapter 8

Foreign Investors vs. National Tax Measures: Assessing the Role of International Investment Agreements

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8.1 Introduction

The 2030 Agenda for Sustainable Development is an agreed blueprint for sustainable development, and its 17 Sustainable Development Goals (SDGs) are the means to facilitate this. The SDGs neither conflict with nor hinder taxation or investment policies. At the same time, the globalization of trade and investment has profoundly affected the practices and policies of international taxation. Indeed, tax professionals now require cross-disciplinary expertise to adequately understand the challenges faced by investors making investments across borders.

Moreover, in recent decades there has been a significant removal of many of the non-tax barriers to cross-border trade and investment. Firstly, international organizations, such as the World Trade Organization (WTO), the International Monetary Fund (IMF), the World Bank, and the Organization for Economic Cooperation and Development (OECD), have been pushing trade liberalization policies and the removal of exchange controls and controls on inward and outward investments (See Ring 2010). Additionally, the rapid proliferation of free trade agreements, which have removed or reduced the customs duties and tariffs on inward and outward transactions, reduced non-tax barriers and put in place trade facilitation mechanisms which has also had an enormous impact.

Indeed, most countries have entered into IIAs, and where the IIAs operate, investment-related activity such as Foreign Direct Investment (FDI) or NTMs will

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become subject to the regulations provided in the IIA. This means that NTMs can therefore become breaches of IIAs, where the NTMs are deemed to conflict with the specific IIA. According to UNCTAD, there are currently 2659 active IIAs.

Additionally, the investment disputes which have dealt with tax issues will be identified, and it will also be demonstrated that both international investment law and investment arbitration, albeit unintentionally, significantly contribute to the regulatory framework applicable to tax policies. This chapter both identifies the theoretical convergence between tax and investment regimes and also identifies the actual provisions of IIAs that national policy-makers should observe and comply with in order to avoid investment arbitration (see Swenson et al. 2011).

8.2 When Foreign Investment Meets Tax

To determine whether an IIA is applicable to tax matters, the basic question is whether a given investment subject to NTMs constitutes a “foreign investment” within the meaning of that IIA. If yes, the investment will trigger the application of the IIA, which provides the framework for assessing the foreign treatment in the host state, including the treatment in terms of taxation (see Vieira 2014).

It is important to remember that IIAs are very different from Double Taxation Avoidance Agreements (DTAAs). While DTAAs allocate the taxing jurisdiction between the source and residence countries, in contrast, IIAs are not intended to provide specific taxation measures.

8.2.1 The Broad Notion of Investment in IIAs

The concept of “investment” does not have a generally accepted definition but will rather be specific to each treaty. Often, IIAs adopt a broad definition of “investment” that refers to “every kind of asset,” “both tangible and intangible,” of a foreign investor in a host country, suggesting that any economic activity is covered by that IIA. (Note also some IIAs have also focused on foreign investment in an “enterprise” rather than in a variety of assets.) The effect is the great scope of application of the related norms. Correspondingly, “foreign investment” is protected, with respect to all types of treatment adopted by the host state, and therefore tax is brought under the umbrella of IIAs.

8.2.2 The Diversity of Tax Exceptions in IIAs

As control over taxation matters is generally seen as a fundamental aspect of sovereignty, states’ fiscal policies are generally excluded from IIAs’ scope of

Table 8.1 Typology of tax exceptions in IIAs

Type of exclusion	Examples	Legal effect
General exclusion	“The provisions of this Agreement shall not apply to matters of taxation in the area of either Contracting Party. Such matters shall be governed by the domestic laws of each Contracting Party and the terms of any agreement relating to taxation concluded between the Contracting Parties.” Agreement between the Government of Hong Kong and the Government of New Zealand for the Promotion and Protection of Investments, H.K.-N.Z., art. 8.2, July 6, 1995, 1889 U.N.T.S. 333	Such a provision excludes tax matters from the treaty scope of application without any reservation. It is impossible to bring a tax-related dispute before an investment tribunal on the ground of such a treaty
General exclusion (but with reservations for EXP and compensation)	“Nothing in this Agreement shall apply to taxation measures except as expressly provided for in paragraphs 3, 4 and 5.” Article 21, China-Japan-Korea, Republic of Trilateral Investment Agreement 2012	Such a provision excludes tax matters from the treaty scope of application but with a reservation. The caveat is that disputes relating to EXP and compensation can be brought to ISDS, and therefore it is crucial to determine if a tax measure is expropriatory or not

Source: Compiled by the authors

application. However, this does not mean that investment arbitrators do not decide upon tax measures. IIAs might contain tax exceptions, but these are rather complex and often misunderstood.

Exclusions for tax measures are provided as follows:

1. Some IIAs differentiate between direct and indirect tax measures and often only subject the latter to the IIA regime.
2. Other IIAs rely on different exceptions, such as limiting the scope to national treatment (NT), most favored nation (MFN) treatment, fair and equitable treatment (FET), or a combination of all of these (see Stephan 2010).

Examples as regards the typology of tax exceptions are provided in the Table 8.1. Differing exceptions (or no exceptions) are provided by the specific treaty. Consequently, those IIAs that do not provide adequate tax exceptions may generate tax disputes under the treaty.

8.2.3 *Interpretation by Investment Tribunals*

The complexity has been added to by investment tribunals that have also developed specific, although inconsistent, approaches to the interpretation of taxation exclusions. For instance, the *Occidental Exploration v. Ecuador* Final Award interprets a taxation provision to permit claims based on the bilateral investment treaty's (BIT) FET standard. However, the *Pan American Energy LLC and BP Argentina Exploration Company v. The Argentine Republic* case disagrees with the approach taken in *Occidental Exploration v. Ecuador*. Significantly, the *Burlington Resources Inc. v. Republic of Ecuador* case holds that under Article X of the BIT, "matters of taxation" are as a rule excluded from the scope of the treaty and examines the claims advanced by the claimant individually in order to ascertain whether the taxation law is challenged or not with respect to each claim. Also, the *Nations Energy Corporation v. Panama* case interprets the BIT to exclude claims stemming from taxation matters based on the FET standard. Finally, in a very straightforward manner, the *Quasar de Valores v. Russia* Award on Preliminary Objections notes that a taxation exclusion cannot provide a loophole to escape the central undertakings of investor protection.

8.2.4 *The Multitude of Tax Disputes Before Investment Tribunals*

Nevertheless, despite this enormous complexity, there is a multitude of tax disputes before international investment tribunals, which represents a significant change in the landscape of international investment. This can partly be explained because, as described below, the standard dispute resolution mechanism of international tax treaties is generally unsatisfactory to the investor.

8.2.4.1 *Tax Treaty Dispute Resolution Mechanisms*

Either:

1. The Mutual Agreement Procedures (MAPs) but investors have to go through a lengthy process and are not guaranteed to have a case heard by an arbitration tribunal (Arts. 25 (1) and (2) of the OECD Model Convention provide the regulations on how investors should proceed during tax disputes). Also other drawbacks include a lack of transparency (i.e., how the tax authority makes the decision to accept or reject the case is not disclosed); procedural inefficiencies (e.g., the MAPs impose a relaxed responsibility on the competent authority, who just needs to "endeavor" to settle the controversy but is not "obliged" to settle the

dispute); no right for taxpayers/investors to be treated fairly; and an inherent inability to resolve issues of double taxation, transfer pricing, etc. (This is because the MAPs fail to determine the allocation of taxes each contracting country should receive.)

2. The OECD Model Tax Convention, if applicable, does provide the possibility of arbitration (see Christians 2009). However, similarly, an investor also cannot directly access arbitration and must go through a difficult process (the investor must first qualify under Arts. 25(1) and (2) of the OECD Model Tax Convention). Although this might expand, the arbitration clause serves only as an extension of the MAPs (and only for the issues which cannot be solved in the MAPs process but not for the whole dispute as stated in Art. 25(5) of OECD Model Tax Convention). The arbitration clause is a supplement to the MAPs and cannot replace them. The OECD has commented that the arbitration clause is an “additional dispute resolution technique which can help to ensure that international tax disputes will, to the greatest extent possible, be resolved in a final, principled, fair and objective manner for both the countries and the taxpayers concerned.” In fact this OECD sees this as a bar on applying for arbitration if the local court has already resolved the tax dispute. For this reason, the Art. 25(5) of the OECD Model Tax Convention avoids bestowing parallel authority (i.e., to a domestic court and an international tribunal) to deal with the matter. Another interpretation of the arbitration clause is that the investor has to waive the right to access the domestic courts in order to request that tax disputes be submitted to arbitration under the OECD Model Convention or international tax treaties (to avoid parallel authority), a 2-year waiting period (the waiting period stated in Art. 25(2) of the OECD Model Tax Convention), representation only at the state level (The investor is excluded from being a claimant in arbitration and standing is given to the contracting state’s competent authority, i.e. the tax authority) and an inadequate enforcement regime. In this case, the decision only binds the two contracting states, and if the losing contracting state does not comply with the arbitral decision, the winning contracting state or the taxpayer/investor can do nothing. Remarkably, there is no enforcement mechanism under the international tax treaties, and no sanction or confiscating measures can be imposed upon the losing contracting state for any non-compliance of the arbitral decision.

These unsatisfactory processes are an exogenous factor explaining the multitude of tax disputes before investment tribunals.

8.2.5 Other Endogenous Factors

The two main additional factors explaining the multitude of tax disputes before investment tribunals are as follows:

1. One of the key features of investment protection consists of allowing foreign investors to challenge the host government's actions before an international arbitral court.
2. The expansion of foreign investment into an ever-increasing number of types of investments inevitably generates tension with host states that may result in innovative and complicated disputes that an arbitral tribunal is asked to resolve.

8.3 The Judicial Review of Tax Regulations by Investment Tribunals

Unsurprisingly, therefore, since 1999, at least 32 tax-related cases have been brought to international arbitration. However, this number is likely to be only the tip of the iceberg as many arbitration cases remain unknown to the public, are not disclosed, or are still being negotiated.

8.3.1 Tax Disputes Not Won by the Investor

Not all investment claims result in an award that the host state will have to pay. In fact, the data shows that slightly more than 50% of the investment claims dealing with tax matters resulted in a tribunal decision in favor of the state. This article has identified 17 disputes that resulted in a decision denying a breach of the relevant IIA. This first category of decisions indicates that foreign investors considered using IIAs to submit claims against a number of countries and tax measures. Such a trend shows that IIAs are a potential recourse against some domestic tax measures. Table 8.2 provides the details of each of these 17 disputes.

In these 17 disputes, there is a great diversity of tax measures that were at the origin of the dispute, namely, windfall profits tax, tax investigations, value-added tax, taxation of income trusts, import taxes, corporate income tax, tax stamps on cigarettes, duty-free regime, etc. Unsurprisingly, the broad scope of application of IIAs allows tribunals to look at a wide variety of tax measures.

There is also diversity in the countries involved in these disputes since the countries do not belong to the same economic category. That being said, it is hard to expand the analysis further because, in most of these disputes, the states have proven that they use tax laws or regulations in a manner compatible with the relevant IIA. Alternatively, if the tribunal rejected the claim for lack of jurisdiction, nothing can be concluded as to the potential breach of investment law by a domestic tax measure. The scenario is radically different when one looks at the disputes lost by various host states.

Table 8.2 Investment disputes not won by the investor

Case name	Tax area	Treaty	Year of claim	Award date	Outcome
<i>Corn Products International Inc. v. Mexican States</i>	Imposition of a new tax on soft drinks and syrups sweetened by artificial sweeteners	NAFTA	2003	August 18, 2009	Not public
<i>Paushok v. Mongolia</i>	Resource management (oil and gas), tax (windfall profits tax), employment (performance requirements)	Russia-Mongolia BIT	2007	April 28, 2011	Tribunal accepted jurisdiction over claims, denied claims except the taking of the gold. The claimants had 60 days to claim damages
<i>Burlington Resources v. Ecuador</i>	Windfall profits tax, enforcement of that tax, physical takeover of the oil fields	USA—ECUADOR	2008	December 14, 2012	Tribunal rejected jurisdiction over umbrella clause but accepted jurisdiction over <i>caucidad</i> decrees. Tribunal decided Ecuador expropriated claimant's investment unlawfully. Other claims are dismissed
<i>Phoenix Action v. Czech Republic</i>	Administration of justice (court decisions), tax (investigations), border control (customs)	Croatia-Czech Rep BIT	2004	April 15, 2009	Tribunal rejected jurisdiction over claim. The claimant had to pay all arbitration costs
<i>Noble Energy v. Ecuador</i>	Utilities (electricity), privatization (energy), tax (value-added tax), public order (enforcement of electricity rates), energy (subsidies)	USA Ecuador BIT	2005	Settled	Tribunal accepted jurisdiction. Case subsequently settled by agreement between claimant and respondent state
<i>Gottlieb v. Canada</i>	Tax (taxation of income trusts), resource management (oil and gas)	NAFTA	2007		Claim rejected following agreement of respondent state and claimant's state

(continued)

Table 8.2 (continued)

Case name	Tax area	Treaty	Year of claim	Award date	Outcome
					of nationality that taxation measure did not constitute an expropriation
<i>TCW v Dominican Republic</i>	Utilities (electricity), privatization (energy), public order (theft of electricity), tax (investigations)	CAFTA	2007	Consent Award/ July 16, 2009	Case settled by agreement of claimant and respondent state before any decision on jurisdiction
<i>Lacich v Canada</i>	Tax (taxation of income trusts), resource management (oil and gas)	NAFTA	2009	Withdrawn	Claim withdrawn before tribunal established
<i>Link-Trading v Moldova</i>	Tax (import taxes), border control (customs), industrial policy (free economic zones)	USA Moldova BIT	1999	April 18, 2002	Tribunal accepted jurisdiction over claim but decided that respondent state did not violate treaty. The claimant was required to pay toward legal costs of respondent
<i>Tokios Tokeles v. Ukraine</i>	Culture (print publishing), tax (investigations)	Lithuania-Ukraine BIT	2002	July 26, 2007	Tribunal accepted jurisdiction over claim but decided that respondent state did not violate treaty. Tribunal split arbitration costs between claimant and respondent state
<i>EnCana v. Ecuador</i>	Tax (value-added tax), public contracting (oil production), resource management (oil)	Canada-Ecuador BIT	2003	February 3, 2006	Tribunal rejected jurisdiction over claim except expropriation, decided that respondent state did not violate treaty. The respondent state

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Table 8.2 (continued)

Case name	Tax area	Treaty	Year of claim	Award date	Outcome
					had to pay all arbitration costs
<i>Plama Consortium Limited v. Bulgaria</i>	Environmental protection (environmental liability), administration of justice (bankruptcy administration), public order (occupations of oil refinery), tax (corporate income tax), privatization (oil refinery)	ECT and Bulgaria-Cyprus BIT	2003	August 27, 2008	Tribunal accepted jurisdiction over claims arising from ECT but decided that the claimant is not entitled to any of the substantive protections provided by the ECT and respondent state did not violate treaty. Tribunal required claimant to pay all arbitration costs as well as legal costs of respondent state
<i>Grand River v. USA</i>	Public health (anti-smoking), administration of justice (settlement with cigarette manufacturers), tax (tax stamps on cigarettes)	NAFTA	2004	January 12, 2011	Tribunal rejected jurisdiction over claims of Grand River, accepted jurisdiction over claims of Arthur Montour but decided that the respondent state did not violate the treaty and split the arbitration costs
<i>Amtol LLC. v. Ukraine</i>	Tax procedure (energy, industrial policy, privatization)	ECT	2005	March 26, 2008	Tribunal accepted jurisdiction over claim, but decided that respondent state did not violate treaty. The arbitration costs were split between the parties and each party bore its own legal costs

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Table 8.2 (continued)

Case name	Tax area	Treaty	Year of claim	Award date	Outcome
<i>EDF v. Romania</i>	Public order (corruption investigations), border control (customs), tax (duty-free regime), international relations (European Union accession)	UK-Romania BIT	2005	October 8, 2009	Tribunal accepted jurisdiction over claim but decided that respondent state did not violate treaty. Tribunal split arbitration costs between claimant and respondent state but required claimant to pay \$6 million toward legal costs of respondent state
<i>The Rompetrol Group N.V. v. Romania</i>	Irregularities during the privatization, tax fraud, corruption, abuse of power, money laundering	Netherlands-Romania BIT	2005	May 6, 2013	The tribunal accepted jurisdiction over claims, decided that there was no breach of the treaty
<i>Jan Oostergetel and Theodora Laurentius v. The Slovak Republic</i>	Bankruptcy, tax arrears	Netherlands-Slovak Republic BIT	2006	April 23, 2012	Tribunal decided that respondent state did not breach treaty, ordered the claimants to bear the arbitration costs and to pay the respondent 2 million euros as contribution to legal and other costs

Source: International Investment Arbitration and Public Policy (IIAPP) Database (available at <http://www.iiapp.org>) and relevant awards. Table compiled by authors

8.3.2 Tax Disputes Lost by the Host States

Out of the 32 disputes dealing with tax matters, 15 have been lost by the host states. These disputes are the most interesting because they show what can go wrong in terms of designing tax policy in accordance with IIAs. Table 8.3 produces the details of each of these 15 disputes.

Table 8.3 Investment disputes lost by host states

Case name	Tax area	Treaty	Year of claim	Award date	Outcome
<i>Feldman v. Mexico</i>	Tax (excise tax on cigarettes), border control (customs, gray market exports of cigarettes)	NAFTA	1999	December 16, 2002	Tribunal accepted jurisdiction over claim, decided that respondent state violated treaty (NT). The court awarded specifically “\$16,961,056 Mexican pesos (principal amount of \$9,464,627.50 plus interest of \$7,496,428.47). Tribunal split arbitration costs between claimant and respondent state
<i>Goetz v. Burundi</i>	Cancellation of license to operate in a free economic zone	Belgium-Luxemburg-Burundi BIT	1999	February 10, 1999	Indirect expropriation subject to compensation amounted to roughly \$3 million
<i>Enron Corporation & Ponderosa Assets LP v. The Argentine Republic</i>	Stamp tax	Argentine-USA BIT	2001	May 22, 2007	Tribunal decided that Argentina breached FET and umbrella clauses and awarded a compensation of \$106.2 million
<i>Occidental Exploration and Production Company v. Ecuador Case No. UN 3467</i>	Tax (value-added tax), public contracting (oil production)	USA-Ecuador BIT	2002	July 1, 2004	Tribunal accepted jurisdiction over claim, decided that respondent state violated treaty (NT and FET), and awarded approximately \$75.0 million (plus interest) against respondent state.

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Table 8.3 (continued)

Case name	Tax area	Treaty	Year of claim	Award date	Outcome
					Tribunal required respondent state to pay 55% of arbitration costs
<i>Archer Daniels Midland Co. & Tate Lyle Ingredients Americas, Inc. v. United Mexican States</i>	Imposition of a new tax on soft drinks and syrups sweetened by sweeteners other than sugar	NAFTA	2003	November 21, 2007	Tribunal decided that Mexico breached articles on NT and performance requirement and that the tax imposed does not amount to a valid countermeasure. Tribunal awarded US\$33.0 million
<i>El Paso Energy International Company v. Argentine Republic</i>	Resource management (oil and gas), utilities (electricity), privatization (energy), monetary system (financial crisis, currency reform)	Argentina-USA BIT	2003	October 31, 2011	Tribunal decided that the Argentine Republic breached FET, awarded a compensation of \$43.0 million plus interest, split the arbitration costs. Parties bear their own legal costs and expenses
<i>Duke Energy v. Ecuador</i>	Utilities (electricity), public contracting (electric power procurement), border control (customs), tax (import taxes)	USA-Ecuador BIT	2004	August 18, 2008	Tribunal accepted jurisdiction over claim except custom duties, decided that respondent state violated treaty (NT and umbrella clause), and awarded approximately \$5.6 million (plus interest) against respondent state. Tribunal split arbitration costs between claimant

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Table 8.3 (continued)

Case name	Tax area	Treaty	Year of claim	Award date	Outcome
					and respondent state
<i>Hulley v. Russia</i>	Tax (tax evasion investigations), public order (seizures of facilities), administration of justice (court decisions), privatization (oil industry)	ECT	2005	July 18, 2014	Tribunal accepted jurisdiction, decided that Russia breached expropriation article, awarded damages of \$40 billion
<i>RosInvestCo v. Russia</i>	Tax (tax evasion investigations), public order (seizures of facilities), administration of justice (court decisions), privatization (oil industry)	UK-USSR BIT	2005	December 22, 2010	Tribunal accepted jurisdiction, decided that Russia breached expropriation article, awarded damages of \$3.5 million, split the arbitration costs
<i>Yukos Universal v. Russia</i>	Tax (tax evasion investigations), public order (seizures of facilities), administration of justice (court decisions), privatization (oil industry)	ECT	2005	July 18, 2014	Tribunal accepted jurisdiction, decided that Russia breached expropriation article, awarded damages of \$1.8 billion
<i>Mobil v. Venezuela</i>	Resource management (oil), public contracting (oil production), tax (corporate income tax)	Netherlands-Venezuela BIT	2007	October 9, 2014	The tribunal accepted jurisdiction over claims except the claim arising out of increase in the income tax rate. It awarded compensation of about \$1411 million plus interest for expropriation and \$9.0 million plus interest for the production and export curtailments. It split

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Table 8.3 (continued)

Case name	Tax area	Treaty	Year of claim	Award date	Outcome
					the arbitration costs
<i>Quasar de Valores Sicav SA v. The Russian Federation</i>	Tax (tax evasion investigations), public order (seizures of facilities), administration of justice (court decisions)	Spain-USSR BIT	2007	July 20, 2012	Tribunal accepted jurisdiction, decided that Russia breached expropriation article, awarded damages of around \$2.0 million in total
<i>Renta 4 v. Russia</i>	Tax assessment, public order (seizures of facilities), administration of justice (court decisions), privatization (oil industry)	Spain-USSR BIT	2007	March 30, 2009	Quasar case was formerly known as Renta 4 case. In the jurisdictional award, the tribunal accepted jurisdiction over claims of only four of the seven claimants of the Renta 4 case. Therefore, the case is renamed as Quasar
<i>Tza Yap Shum v. Republic of Peru</i>	Tax assessment	China-Peru BIT	2005	July 7, 2011	Expropriation case is not available in English
<i>Veteran Petroleum v. Russia</i>	Tax (tax evasion investigations), public order (seizures of facilities), administration of justice (court decisions), privatization (oil industry)	ECT	2005	July 18, 2014	Tribunal accepted jurisdiction, decided that Russia breached expropriation article, awarded damages of \$50,020,867,798

Source: International Investment Arbitration and Public Policy (IIAPP) Database (available at <http://www.iiapp.org>) and relevant awards. Table compiled by authors

These 15 disputes have been lost by only 7 countries, all of which are developing countries or transition economies.

The majority of cases (nine awards) concluded with a finding of expropriation. However, two claims were consolidated into a single case for *Renta 4* and *Quasar de Valores v. Russia*. Also, as part of the *Yukos* case, three separate claims by former

Yukos shareholders were filed by Hulley Enterprises Limited (Cyprus), Yukos Universal Limited (Isle of Man), and Veteran Petroleum Limited (Cyprus). As a result, there are only six truly different tax disputes that resulted in a finding of expropriation.

The *Señor Tza Yap Shum v. Peru* dispute offers a comprehensive illustration of the type of problematic interactions between a taxpayer and an administration that may result in an investment dispute. In 2002, Mr. Tza Yap Shum established a \$400,000 investment and began operating a fish product export business (TSG). However, in 2004, the Peruvian tax authority, after conducting a routine audit, decided that the amounts and values of the raw materials purchased had not been properly declared and might mean that sales had been under-declared. The authority issued a new tax assessment based on a “presumed basis” of \$4 million and also took so-called interim measures to enforce the tax assessment that had been imposed to secure money for the Treasury. All banks in Peru were directed to retain any funds related to TSG passing to them and to redirect such funds to the tax authority. Almost immediately, TSG’s business became inoperable because the company was unable to pay suppliers or receive payments from its customers.

The arbitral tribunal determined that the interim measures amounted to expropriation. The tribunal concluded that the interim measures significantly interfered with the operation of TSG, were imposed in an arbitrary manner, and did not respect the internal rules and guidelines for its own interim measures and that the local regulators did not make any effort to verify whether these rules were followed. Indeed, the actual tax claim might have been justified, but the temporary enforcement measures taken were so damaging to the operations of the company that the tax claim itself was rendered irrelevant because the company could not survive the measures.

The case illustrates that the recovery measures a state takes to collect tax debts are sensitive from the perspective of the protection foreign investors have under IIAs as well as under general international law. Such measures may easily have an expropriatory effect, even when the amount of tax that is recovered is in itself not confiscatory. A tax debt that is not enormous, but that is disputed and hence not finally determined, may be collected by the state with the use of measures that are so drastic and disproportionate that they result in the discontinuation of the investment. A temporary closure of business facilities, the seizure of business assets or bank accounts, or even the temporary imprisonment of executives of the local company on allegations of tax fraud may all result in the investment losing all value and prospects. In this case, the amount of tax due is secondary to the effect of the recovery measures themselves.

In terms of substance, one can observe that four key substantive provisions have been important to conclude a breach of the relevant IIA has occurred, namely, the expropriation clause, the FET clause, the full protection and security (FPS) standard, and the NT provision.

8.4 Tax as the Last Barrier to Investment

Finally, there is a real risk that tax could become “the last trade and investment barrier,” either by design or default. This is because tax systems remain national and are likely to remain so for the foreseeable future (even in regional groupings like the EU), but these national tax systems have to operate in an increasingly global environment where cross-border activities are growing in importance, financial markets are highly integrated, large companies increasingly see themselves as truly global corporations, and technology enables firms and individuals to exploit to the maximum in this increasingly borderless world. Consequently, national tax barriers to investment flows remain (see Christians 2012). Some examples are highlighted below.

8.4.1 *National Tax Barriers to Investment Flows*

First, a major problem is the unrelieved double taxation on cross-border income and capital that occurs if the same income is taxed both in the residence state and the source state. This may influence decisions by multinational enterprises (MNEs) as to where to invest (the OECD’s BEPS Project addresses this but will increase this risk, at least in the short term, because it will trigger a number of domestic tax reforms across the world).

Second, there remain inconsistencies in the way in which customs, value-added tax (VAT), and direct tax authorities apply transfer pricing rules to cross-border transactions between related parties within multinational groups, and this may lead to significant compliance costs for companies.

Third, there is a risk of creating a climate of tax uncertainty. The emergence of new players, the rapid development of new technologies, the more aggressive approach to tax planning on the part of some MNEs, and the lack of a global consensus on what should be the international tax rules will lead to more tax uncertainty (it now appears unlikely that BEPS will lead to any fundamental review of the core features of the current international tax framework, with the positions of the OECD countries, Brazil, Russia, China, and South Africa (BRICS); other emerging economies; and developing countries diverging. This lack of agreement will, at least in the short term, lead to a period of uncertainty, a lack of coherence, and disputes between countries).

Fourth, some countries are putting in “exit” taxes under both personal and corporate income taxes, and these taxes may decrease the mobility of capital and labor.

Finally, under the leadership of the WTO and the World Customs Organization (WCO), many tariffs and specific excise barriers to cross-border trade in goods and services have been removed, but friction continues, owing to the inconsistent way in which these rules are sometimes applied.

8.4.2 *The New Horizon: Promoting Cooperation Between Tax Authorities*

The OECD has concluded that the appropriate response to the pressures of globalization is better cooperation between governments. This is the approach the OECD has followed for many years in the direct tax area and with some success. The OECD Model Tax Convention forms the basis for the 3,600 bilateral tax treaties around the world, which minimize frictions between national tax systems (see also Rosenzweig 2012).

The OECD has many other success stories regarding taxation, e.g.

1. It has been at the forefront of promoting cooperation between tax authorities to counter both double taxation and double non-taxation of cross-border income.
2. Its transfer pricing guidelines are now used as the basis for national legislation both in OECD countries and many non-OECD countries.
3. In close cooperation with the EU, it has also done pioneering work on VAT; this started just over a decade ago, and in the long term, it should lead to more effective cooperation between the 160 countries that currently operate VAT/goods and services tax (GST) systems.
4. The Forum on Tax Administration provides a platform for commissioners from more than 40 countries to come together on a regular basis, and this grouping has now become a powerful voice both in shaping the debate on tax administrations across the world and in helping the commissioners to work together to cope with the challenges of globalization.
5. Removing bank secrecy as a barrier to the effective exchange of information between tax administrations.
6. The Base Erosion and Profit Shifting (BEPS) Project in 2013. The main purpose of the BEPS project is to effectively prevent double non-taxation and no or low taxation cases associated with artificially segregated taxable income from its revenue-generating activities.

Nevertheless, the question remains as to whether these forms of non-binding cooperation will be sufficient to avoid tax being used to protect domestic markets, to discriminate in favor of, or against, non-residents, or to give a competitive advantage to a country's enterprises.

8.5 Conclusion

This article evidenced an important reality: there are a growing number of international arbitration cases that involve a tax issue. This is not totally surprising. After all, foreign investment decisions and tax regulations are deeply intertwined. However, each was historically regulated by different authorities and agreements and used to belong to different spheres; however, today the spheres overlap.

In the coming years, such a trend will continue to increase, and because of the shortcomings of the tax dispute resolution mechanisms, many disputes might end up before investment tribunals.

The early jurisprudence of the International Centre for the Settlement of Investment Disputes (ICSID) has already given a strong indication that tax disputes related to foreign investment are also legal disputes that arise directly out of the investment for which the ICSID tribunal may have jurisdiction. Although none of these early cases are directly related to tax matters, tribunals felt it is important to warn the parties that it may one day be appropriate to link investment protection to tax law. In *AMCO v. Indonesia*, the tribunal observed that tax matters may well be covered by ICSID's jurisdiction. In *Kaiser Bauxite v. Jamaica*, the government had agreed to a tax stabilization clause, and the tribunal asserted that a dispute over increased taxes would fall under the scope of Article 25 paragraph 1 of the ICSID Convention, because "the dispute concerning the alleged legal rights and obligations stemming from particular provisions in Kaiser's agreements with the Government is a legal dispute." A similar situation and decision was found in *Alcoa Minerals v. Jamaica*. In this chapter, more recent cases have been reviewed. For example, in *Feldman v. Mexico*, the issue was the failure of the tax authorities to refund excise taxes for exported cigarettes, which was held by the international arbitration tribunal to be a violation of the NT provision of the IIA. In *Occidental v. Ecuador*, a case in which the investor was victorious, the dispute sprang from the refusal of the Ecuadorian tax authority to refund input VAT to a foreign investor.

It is important to note that an arbitration tribunal in an international investment case does not sit as a court of appeal to the local tax court or administrative body that decides tax cases in that state. Whether a certain tax is applicable under the laws of a state is a matter for the courts and administrative bodies of that state, not for the arbitration tribunal. The arbitration tribunal decides whether the state breached any international obligations as set out in the IIA, in general international law or, perhaps, in the contract between the state and the investor. In other words, it is not the role of the arbitration tribunal to interpret and apply the tax laws of a state to an investor. But the way a state applies its tax laws, even if applied correctly under that state's law, may very well constitute a breach of the obligations of that state under international law. As such, the matter can be both a question for a local tax court (to be decided solely on the tax laws of that state) and for an arbitration tribunal (to be decided on international investment law).

The last decade has witnessed a dramatic surge in investment disputes between foreign investors and host country governments. Arbitral panels have been charged with the task of applying the rules of IIAs in specific cases, a task which is not often straightforward given the broad and sometimes ambiguous terms of these arrangements. The new phenomenon of investment arbitration has brought about a number of decisions from different arbitral fora in the tax sector, contributing to the formation of a jurisprudence that is elucidating the meaning of key provisions and contributing to the emergence of global economic regulation of tax matters. Importantly, 15 disputes have resulted in significant compensation being paid by host states for breaching IIA commitments by imposing tax measures. The details of these

15 disputes show that there a number of provisions which have proven decisive to justify the claims of the taxpayers, namely, protection against expropriation, FET, FPS, non-discrimination, the umbrella clause, and procedure. These six investment provisions indirectly constitute part of the international regime of tax matters, which is increasingly being shaped by investment tribunals' awards and international investment agreements.

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